

NEW APPLICATION PORATION COMMISSION

HEARING

21EX



RECEIVED

2004 MAY 13 P 12 57

AZ CORP COMMISSION DOCUMENT CONTROL

RECEIVED

MAY 1 3 2004

ARIZONA CORPORATION COMMISSION
HEARING DIVISION

FINANCING APPLICATION

Arizona Corporation Commission DOCKETED

Keaton Development Company
UTILITY NAME

W-04-0363 RECEIVED
W-04-0363 RECEIVED
W-04-0363 RECEIVED
W-04-0363 RECEIVED
W-04-0363 RECEIVED

DEC 3 0 2004

DOCKETED BY	KN

You must complete all items in the application according to the instructions provided. If you have any questions regarding the application, call the Chief, Financial & Regulatory Analysis Section at (602) 542-0743 for assistance.

Send the original and sixteen copies of the application and cover sheet to the following address:

DOCKET CONTROL CENTER 1200 W WASHINGTON STREET PHOENIX AZ 85007-2927



PUBLIC NOTICE

OF

AN APPLICATION FOR AN ORDER

AUTHORIZING THE ISSUANCE OF Long Term Debt BY Keaton Development Co., Inc.

Keaton Development Co filed an Application with the Arizona Corporation Commission (Commission) for an order authorizing Applicant to issue \$40,000.00 of Long Term Debt The application is available for inspection during regular business nours at the office of the Commission in Phoenix, Arizona, and the Company's offices in Salome, Arizona.

Intervention in the Commission's proceedings on the application shall be permitted to any person entitled by law to intervene and having a direct substantial interest in this matter. Persons desiring to intervene must file a Motion to Intervene with the Commission which must be served upon applicant and which, at a minimum, shall contain the following information:

- The name, address and telephone number of the proposed intervenor and of any person upon whom service of documents is to be made if different than the intervenor.
- 2. A short statement of the proposed intervenor's interest in the proceeding.
- 3. Whether the proposed intervenor desires a formal evidentiary hearing on the application and the reasons for such a hearing.
- 4. A statement certifying that a copy of the Motion to Intervene has been mailed to Applicant.

The granting of Motions to Intervene shall be governed by A.A.C. R14-3-105, except that all Motions to Intervene must be filed on, or before, the 15th day after this notice.

AFFIDAVIT OF PUBLICATION

STATE OF ARIZONA ---------------COUNTY OF LA PAZ, ss

blece Opie

Alice Opie

of said county, being duly sworn, deposes and says: that he/she is and at all times herein mentioned was a citizen of the United States, over the age of twenty-one years, and is competent to be a witness on the trial of the above entitled action, and that he/she is not a party to, nor interested in the above entitled matter.

That he/she is the Advertising Agent for the:

PARKER PIONEER

(published weekly) and which is a weekly newspaper of general circulation, published and circulated in the said County of La Paz, and is published for the dissemination of local news and intelligence of a general character, and has a bona fide subscription list of paying subscribers, and said newspaper has been established and published in the City of Parker, County of La Paz, State of Arizona, for at least one year before the publication of the first insertion of this notice and said newspaper is not devoted to the interests of, or published for the entertainment of any particular class, profession, trade, calling, race or denomination, or any number thereof. That the:

APPLICATION FOR AN ORDER Long Term Debt Keaton Development Co., Inc.

of which the annexed is a printed copy, was published in said newspaper at least 1 times, commencing on the 14th day of April, 2004, and ending on the 14th day of April, 2004, all above days inclusive, and in the regular and entire issue of said newspaper proper, and not in a supplement and said notice was published therein on the following dates, to-wit:

April 14, 2004

Subscribed and sworn to before me this 15th day of April. 2004.

Notary Public in and for the County of Lauf az, State of Arizona.

My Commission Expires:



PUBLIC NOTICE OF AN APPLICATION FOR AN ORDER AUTHORIZING THE ISSUANCE OF Long Term Dots

BY Keaton Development Co. Ified an Applicatio with the Arizona Corporation Commision (Commission) for an order authorizing Applicant to issue \$40,000.00 of Long Term Debt. The application is available for inspection during regular business hours at the office of the Commission in Phoenix, Arizona, and the Company's offices in Salome, Arizona. Arizona and the Company's offices in Salome, Arizona in the company's offices in Salome, Arizona in the company's offices in Salome, Arizona in the company's proceedings on the application shall be permitted to any person entitled by law to intervene and having a direct substantial interest in this matter. Persons desiring to intervene must file a Motion to Intervene with the Commission which must be served upon applicant and which, at a minimum, shall contain the following information:

1. The name, address and telephone number of the proposed intervenor and of any person upon whom service of documents is to be made if different than the intervenor. BY Keaton Development Co., Inc.

in the proceeding. Whter the proposed intervenor desires a form tiary hearing on the application and the reason

cemany reading on the expension of the Motion to such a hearing.

4. A statement certifying that a copy of the Motion to intervene has been mailed to Applicant.

The granting of Motions to Intervene shall be governed by A.A.C. R14-3-105, except that all Motions to intervene must be filed on, or before, the 15th day after

this notice. PUBLISH: Aug. 14, 2004

CU	STOME	B'S	ORD	FR NO.		DATE.	1.7		
-						4	2/0	>4	
NA	ME	K	ΣĘ.	= A=	(a)		1Erod		T
AD	DRESS						-		
СП	Y, STAT	ΓE, Z	IP					· · · · · · · · · · · · · · · · · · ·	
	I D DV	CA	cu (C.O.D.	CHARGE	ON ACCT.	MDSE, RETO	. PAID O	U FT
	LDBY	UA:	SFI	C.O.D.	CHARGE	ON ACCI.	MIDSE. REIL	PAID	.01
_	QUAN.		4	DE	SCRIPTIO	N	PRICE	AMOU	NT
1			<u> </u>	k -=	# (711		12-	43
2						• •			
3		十	t	JG6	AC	NOT	ic E		
4		1							
5			P	ه ناطد	h da 1-14-	fe:			
6				4	1-14-	04			
7						*			
8									
9				PARK	ER PION	EBR			
10		\top		100	BOX 336 1 1278 87	9	·		
11		\top		PARKE	R, AZ 85	344			
12				-				12.4	13
RE	CEIVED	BY	Pi	die	ul O	fare) - OF	F. Mg	
SPa .	polants	4705	لحي	KEED T	HIS SI IP I	OR REFE		/	

KEATON DEVELOPMENT COMPANY BALANCE SHEET AT 12/31/2 & IMPACT OF \$40M LOAN

	ACTUAL	IMPACT OF	AFTER LOAN
	12/31/0 3	LOAN	FUNDED
ASSETS			
CURRENT ASSETS			
CASH	\$5,628.88		\$5,628.88
ACCOUNTS RECEIVABLE	\$16,585.94		\$16,585.94
TOTAL CURRENT ASSETS	\$22,214.82		\$22,214.82
LONG TERM ASSETS			
FIXED ASSETS	\$515,175.50		\$515,175.50
ACCUMULATED	\$267,725.85		\$267,725.85
TOTAL FIXED ASSETS	\$247,449.65		\$247,449.65
DEPOSITS	\$4,210.86		\$4,210.86
ENGINEERING FEES TO BE	00.00	\$40,000,00	640 000 00
PART OF FIXED ASSET CONST.	\$0.00 \$251,660.51	\$40,000.00	\$40,000.00 \$291,660.5 1
TOTAL LONG TERM ASSETS	\$251,000.51		\$291,000. 51
TOTAL ASSETS	\$273,875.33		\$313,875.33
LIABILITIES			
CURRENT LIABILITIES			
ACCOUNTS PAYBLE - CURRENT	\$9,466.64		\$9,466.64
ACCRUALS	\$6,450.07		\$6,450.07
CMLTD	\$2,340.00	\$2,115.30	\$4,455.30
TOTAL CURRENT LIABILITIES	\$18,256.71		\$20,372.01
LONG TERM LIABILITES			
ACCOUNTS PAYABLE - LT	\$128,822.12		\$128,822.12
LONG TERM DEBT	\$42,804.88	\$37,884.70	\$80,689.58
TOTAL LONG TERM DEBT	\$171,627.00		\$209,511.70
ADVANCE IN AID OF CONTSTRUCT	\$246,805.54		\$246,805.54
TOTAL LIABILITIES	\$436,689.25		\$476,689.25
NET WORTH	-\$162,813.92		-\$162,813.92
TOTAL LIABILITIES AND NET WORTH	\$273,875.33		\$313,875.33

04/28/04 Accrual Basis

Keaton Development Company Balance Sheet

As of December 31, 2003

Dec 31, 03

331 Contributed Mains Transmission/distribution Utility Plant - KRC	Total 330 Distributed Res/Standpipes	330 Distributed Res/Standpipes 330.1 Storage tanks 330.2 Pressure tanks	Total 311 Pumping Equipment	307 Wells & Springs 311 Pumping Equipment krc/booster pump 311 Pumping Equipment - Other	Total 304 Structures and improvements	304 Structures and improvements Utility plant not KRC 304 Structures and improvements - Other	Fixed Assets 101 Utility Plant in Service 301 Organization 303 Land	Total Current Assets	Total Other Current Assets	Other Current Assets Undeposited Funds	Total Accounts Receivable	Accounts Receivable 141 Customer Accounts Receivabl	Total Checking/Savings	Total 131 Cash Accounts	Petty Cash	NBA-DIF-Taxes	NBA-DIP-Payroli	NBA-DIP-General	Checking/Savings	Current Assets	ASSETS
614.00 210,000.00	45,102.00	28,558.00 16,544.00	79,021.42	55,911.00 6,459.42 72,562.00	14,026.88	965.00 13,061.88	1,250.00 8,200.00	22,214.82	-734.02	-734.02	16,585.94	16,585.94	6,362.90	6,362.90	336.69	5,542.52	-389.74	525.86			

Keaton Development Company Balance Sheet

As of December 31, 2003

Dec 31, 03

Current Liabilities Accounts Payable 231 Accounts Payable Total Accounts Payable	TOTAL ASSETS LIABILITIES & EQUITY	Total Other Assets	Other Assets 132 Special Deposits WIFA - Reserve Deposit Account Total 132 Special Deposits	Total Fixed Assets	Total 108 Accum.Deprec-Util.Plant	331 Trans/distr-50 yrs/2.0 333 services - 30yrs/3.33 334 meters -12 yrs/8.33 335 Hydrants - 50 yrs/2.0 340 office equ- 5 yrs/20.0 341 Trans Equip - 5 yrs/20 343 Tools - 20 yrs/5.0	Total 330 Distributed Res	108 Accum.Deprec-Util.Plant 301 Organ 25 yrs/4.0 304 Structures-30yrs/3.33 307 Wells/springs-30 yrs/3.33 311 Pumping-8 yrs/12.5 330 Distributed Res 330.1 Storage tnks-45 yrs/2.22 330.2 Pressure tnks-20 yrs/5.0	Total 101 Utility Plant in Service	333 Services 334 Meters & Pressure Pumps 335 Hydrants 340 Office Equipment 341 Transportation Equipment 343 Tools Shop/Garage Equipment	Total 331 Contributed Mains
138,288.76 138,288.76	273,875.33	4,210.86	4,210.86 4,210.86	247,449.65	-267,725.85	-117,237.28 -17,873.53 -4,785.53 -4,032.12 -2,258.00 -1,380.00 -1,304.00	-24,056.67	-1,250.00 -1,682.09 -30,417.95 -61,448.68 -8,572.47 -15,484.20	515,175.50	57,073.00 6,032.76 26,856.00 2,884.44 6,900.00 1,304.00	210,614.00

Keaton Development Company Balance Sheet As of December 31, 2003

Dec 31, 03

211 Paid in Capital WSS 211 Paid in Capital - Other	Equity	Total Liabilities	Total Long Term Liabilities	Total 252 Advance in Aid of Const.	252 Advance in Aid of Const. KRC Line Extension Meter Fees	Total 234 Long Term Debt	Long Term Liabilities 234 Long Term Debt Note Payble-WIFA	Total Current Liabilities	Total Other Current Liabilities	Total 241 Othr Current Liabilities	Sales Tax Adj Sales Tax Payable Short Term Loan	Total Payroll Liabilities	State Withholding SUI	Total Medicare	Medicare Company Employee	FUTA	Total FICA	Company Employee	Other Current Liabilities 241 Othr Current Liabilities Payroll Liabilities Federal Withholding FICA
4,100.00 19,764.14	50 000 00	434,349.25	289,610.42	246,805.54	221,732.04 25,073.50	42,804.88	42,804.88	144,738.83	6,450.07	6,450.07	6.30 941.48 4,000.00	1,502.29	121.75 21.67	139.64	69.82 69.82	184.33	597.02	298.46 298.56	437.88

04/28/04 10:57 AM

Accrual Basis

Keaton Development Company Balance Sheet

As of December 31, 2003

TOTAL LIABILITIES & EQUITY	Total Equity	215 Retained Earnings Net Income	Total 211 Paid in Capital	
273,875.33	-160,473.92	-217,996.88 -16,341.18	23,864.14	Dec 31, 03

KEATON DEVELOPMENT COMPANY

ASSUMPTIONS TO PROJECTIONS

FINANCIAL PROJECTION - JANUARY 1, 2004 THROUGH DECEMBER 31, 2010

Income:

Based on the last 12 months of actual results plus a 7% increase in income per year. The increase is based on an increase of 28 hook ups per year at the average price of \$31.20 per hook up. This increase appears to be conservative based on the fact that there are three developments in the area (Indian Hill Airport, Desert Palms Resort and KRC Development) that will provide 382 hook - ups. These three projects alone, using an absorption period of 15 years, will provide 25 new - hook ups per year over the period.

Bad Debts:

Based on historical amounts.

Contracted Testing, Rent - Auto & Equipment, Meter Reading, Contracted Maintenance, Utilities - Electric, Utilities - Water, Chemicals, Materials & Supplies, Office & Supplies Annual Sampling Fee, Transportation, Regulatory Commission, Miscellaneous, other Taxes and Depreciation Expenses

Each of these expense categories are based on a percentage of income from the last 12 months of operations. It is felt that this is the best method for projecting the costs as each should be impacted directly by any increases in income, in proportion to the amount of the change.

Legal Professional:

In 2004, the company will pay the remaining \$16,000 owed to the bankruptcy attorney plus \$3,000 for accounting and miscellaneous legal fees. Going forward, the company feels comfortable that it will be able to keep these fees at \$3,000.

Payroll Expense:

Based on \$2,000.00 per month for the system's maintenance man, \$1,592.50 for the office manager and \$281.17 for a part-time office support person. These payments are anticipated to remain level for 2004 and 2005 with 3% increases for each of the following years.

Page 1 of 2

Officer's Salary:

Based on the current salary under the bankruptcy plan of \$1,500 per month with a \$2,000 increase per year over the term of the projections.

Payroll Expense:

Based on the last twelve months results with a 3% increase in each year of the projections.Rent -

Office:

Based on a current lease of \$325.00 per month for 2004 and 2005. In 2006, the company expects to move to a larger facility and is planning for the rent to increase to \$416.67 per month or \$5,000 per year.

			KEAT	I N O	KEATON DEVELOPMENT COMPANY	PME	NT CON	MPAN	<u>></u>					
1	FINANCIAL PROJECTIONS - JANUARY 1, 2004 THROUGH DECEMBER 31, 2010	PRO.	JECTION	15 - J	ANUARY	1, 20(04 THRO	UGH	DECEMI	3ER 3	1, 2010			
				В.	PAGE TWO OF TWO	0 OF	TW0							+
	12/31/04		12/31/05		12/31/06		12/31/07		12/31/08		12/31/09		12/31/10	
INCOME BEFORE PRINCIPAL INTEREST	FREST													
BK PLAN PAYMENTS	-\$13,307.59	-8.14%	\$2,077.88	1.19%	\$2,372.80	1.27%	\$4,048.06	2.02%	\$6,024.74	2.81%	\$8,325.48	3.63%	\$10,974.53	4.47%
DEPRECIATION	\$25,251.06		\$27,018.64		\$28,909.94		\$30,933.64		\$33,098.99		\$35,415.92		\$37,895.04	
CASH TO MEET DEBT SERVICE														
AND BK PLAN PMTS	\$11,943.47		\$29,096.52		\$31,282.74		\$34,981.70		\$39,123.73		\$43,741.40		\$48,869.57	
DEBT AND BK PAYMENTS														
TRUSTEE FEE	\$2,500.00		\$0.00		\$0.00		\$0.00		90.00		00 08		00 0\$	
WIFA EXISTING											200		200	
LOAN PAYMENT	\$3,487.56		\$3,487.56		\$3,487.56		\$3,487.56		\$3.487.56		\$3 487 56		\$3.487.56	
PLACEMENT RESERVE FUND	\$870.00		\$870.00		\$870.00		\$870.00		\$870.00		\$870.00		\$870.00	
DEBT RESERVE FUND	\$870.00		\$870.00		\$870.00		\$870.00		\$870.00		\$870.00		\$870.00	
TOTAL WIFA EXISTING	\$5,227.56		\$5,227.56		\$5,227.56		\$5,227.56		\$5,227.56		\$5,227.56		\$5,227.56	
NEW WIFA	\$1,926.21		\$3,302.08		\$3,302.08		\$3,302.08		\$3,302.08		\$3,302.08		\$3,302.08	
LA PAZ COUNTY	\$0.00		\$5,069.83		\$5,069.83		\$5,069.83		\$5,069.83		\$5,069.83		\$5,069.83	
UNSECURED	\$0.00	1	\$13,333.33		\$13,333.33		\$13,333.33		\$13,333.33		\$13,333.33		\$13,333.33	
TOTAL DEBT AND BK PMTS	\$7,727.56		\$23,630.72		\$23,630.72		\$23,630.72		\$23,630.72		\$23,630.72		\$23,630.72	
CASH AFTER DEBT AND														
BK PAYMENTS	\$4,215.91	ļ	\$5.465.80		\$7,652.02		\$11,350.98		\$15,493.01		\$20,110.68	+	\$25 238 85	

ECEMBER 31, 2010 233108 123109 1233110 14,232.96 100.00% \$229,229.27 100.00% \$245,275.32 10 1233110 24,232.96 100.00% \$1,500.00 0.44% \$1,000.00 \$1,000.00 51,000.00 0.70% \$1,500.00 0.65% \$1,500.00 \$1,500.00 51,002.59 0.51% \$1,169.07 0.65% \$1,500.00 \$1,260.00 51,002.59 0.51% \$1,169.07 0.65% \$1,500.00 \$1,260.00 51,002.59 0.51% \$1,169.07 0.65% \$1,500.00 \$1,260.00 51,002.59 0.51% \$1,169.07 0.65% \$1,500.00 \$1,260.00 51,602.10 0.70% \$1,169.07 0.65% \$1,900.00 \$1,260.00 51,602.10 0.70% \$1,169.07 \$1,27%.06 \$1,27.11 51,631.00 0.70% \$2,16.619.12 7.26% \$17,782.46 \$17,169 51,631.89 0.70% \$14,922.83 \$10,000.00 \$17,169 51,631.89 0.70% \$14,922.83 \$17,169 \$17,169 \$5,61.90 0.70% \$14,922.83 \$1,61.44.45 \$1,61.44.45 \$1,1697.12 5.46% \$1,27.83 \$1,627.83 \$1,627.83 \$1,627.83	FINANCIAL PROJECTIONS - JANUARY 1, 2004 THROUGH DECEMBER 31, 2010 PAGE ONE ONE OF TWO 1203104 1203104 1203104 1203104 1203104 1203104 1203104 1203104 1203104 1203104 1203104 1203106 1203				KEAT	OND	EVELO	PME	KEATON DEVELOPMENT COMPANY	IPAN	∠	ļ				
\$100,000 \$174,877.81 \$100,000% \$174,877.81 \$100,000% \$100,000% \$214,722.166 \$100,000% \$174,877.81 \$100,000% \$174,8	\$1,000.00 \$179.00 \$174.00 \$174.00 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$246,275.32 \$1,000.00 \$1,000.0		VANCIAL	PRO	ECTION	S.JA	NUARY	1, 200	4 THRO	UGH	DECEME	3ER 3	1, 2010			
\$163,437.30 \$100.00% \$174,877.31 \$100.00% \$187,119.38 \$100.00% \$200,277.72 \$100.00% \$222,222.72 \$100.00% \$224,75.32 \$100.00% \$21,000.00 \$100.00% \$11,000.00 \$100.00 \$100.00% \$11,000.00 \$100.00% \$11,000.00 \$10.00 \$100.00	\$100.000 \$174.877.31 \$100.00% \$197.115.36 \$100.00% \$200.217.72 \$100.00% \$214.232.36 \$100.00% \$22.37 \$100.00% \$22.30 \$100.00% \$22.30 \$100.00% \$22.30 \$100.00% \$22.30 \$100.00% \$22.30 \$100.00% \$22.30 \$100.0					٩	AGE ON	IE OF	TWO							
\$153,104 \$17,4877.31 \$100,00% \$187,119.36 \$100,00% \$200,217.72 \$100.00% \$274,222.96 \$100,00% \$174,877.31 \$100,00% \$187,119.36 \$100,00% \$200,217.72 \$100.00% \$274,272.32 \$100,00% \$13,500.00 \$100,00% \$174,877.31 \$100,00% \$13,500.00 \$100,00% \$174,877.31 \$100,00% \$175,00% \$1,500.00 \$100,00% \$174,877.31 \$100,00% \$1,500.00 \$100,00% \$175,00% \$1,500.00 \$100,00% \$175,00% \$1,500.00 \$100,00% \$1,500.0	\$153,100 0.61% \$1,00.00% \$174,877.81 0.0.00% \$187,119.36 100.00% \$200,277.72 100.00% \$214,222.36 100.00% \$229,229.27 100.00% \$226,275.27 100.00% \$226,															
\$1,000.00 0.61% \$1,000.00 0.67% \$1,000.00 0.63% \$1,000.00 0.65% \$1,000.00 0.47% \$1,000.00 0.44% \$1,000.00 0.44% \$1,000.00 0.65% \$1,000.00 0.65% \$1,000.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000.00 0.12.00 0.75% \$1,000	\$1,000.00 0.00 0.00 0.00 0.00 0.00 0.00 0		12/31/04		12/31/05		12/31/06		12/31/07		12/31/08		12/31/09		12/31/10	
\$1,000.00 0.61% \$1,000.00 0.65% \$1,000.00 0.65% \$1,000.00 0.77% \$1,000.00 0.77% \$1,000.00 0.47% \$1,000.00 0.44% \$1,000.00 0.66% \$1,000.00 0.75% \$1,000.00 0.77% \$1,000.00 0.77% \$1,000.00 0.75% \$1,000.00 0.77% \$1,000.00 0.75% \$1,000.00 0.77% \$1,000.00 0.75	\$1,000.00 0.61% \$1,000.00 0.65% \$1,000.00 0.63% \$1,000.00 0.75% \$1,000.00 0.77% \$1,000.00 0.44% \$1,000.00 0.44% \$1,000.00 0.86% \$1,000.00 0.86% \$1,000.00 0.75	TOTAL INCOME	\$163,437.30 10		\$174,877.91	%00.00	\$187,119.36	100.00%	\$200,217.72	%00.00	\$214,232.96 1	, %00.00	\$229,229.27	100.00%	\$245,275.32	00.00%
\$1,000.00 0.61% \$1,000.00 0.66% \$1,500.00 0.89% \$1,500.00 0.75% \$1,500.00 0.77% \$1,500.00 0.65	\$1,000.00 0.61% \$1,000.00 0.85% \$1,000.00 0.75% \$1,000.00 0.70% \$1,500.00 0.70	EXPENSES				-				100	000074	70,710	94	7077	64 000 00	0.41%
\$16,000.00 9,79% \$1,500.00 0.88% \$1,500.00 0.89% \$1,500.00 0.75% \$1,500.00 0.77% \$1,500.00 0.55% \$1,500.00 0.5	\$16,000.00 9.79% \$1,500.00 0.88% \$1,500.00 0.80% \$1,500.00 0.078% \$1,500.00 0.078% \$1,500.00 0.058% \$1,500.0	BAD DEBTS	\$1,000.00	0.61%		0.57%	\$1,000.00	0.53%	\$1,000.00	0.50%	\$1,000.00	0.47%	\$1,000.00	0.65%	500000	0.41%
\$3,000,000	\$3,000.00 1.04% \$1,000.00 2.24% \$1,000.00		\$16,000.00	9.79%	\$1,500.00	%98.0	\$1,500.00	0.80% 80%	\$1,500.00	0.75%	\$1,500.00	0.70%	\$1,500.00	0.65%	\$1,500.00	0.61%
\$3,667.00 2.24% \$3,977.27 2.24% \$4,191.47 2.24% \$4,484.88 2.24% \$4,798.82 2.24% \$5,137.72 2.24% \$1,610.91 0.79% \$1,610.79 \$1,610.71 2.24% \$1,610.91 0.79% \$1,610.71 \$1,60.71 \$1,60.71 \$1,62.71	\$5,661.00 2.24% \$1,917.27 2.24% \$4,191.47 2.24% \$4,494.88 2.24% \$4,798.82 2.24% \$5,134.74 2.24% \$5,444.17 \$1,291.16 0.79% \$1,391.27 2.25% \$4,494.88 2.24% \$4,798.20 2.24% \$5,137.97 0.79% \$1,602.04 0.79% \$1,602.04 0.79% \$1,602.04 0.79% \$1,602.04 0.79% \$1,602.04 0.79% \$1,602.04 0.79% \$1,602.04 0.70% \$1,606.00 0.25% \$5,618.69 0.25% \$2,618.60 0.25% \$2,618.60 0.25% \$2,618.60 0.25% \$2,610.00 0.11.40% \$2,000.00 0.25% \$2,618.60 0.25% \$1,618.70 \$1,718.80 \$1,718.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,118.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 \$1,618.80 <td< td=""><td>OTHER PROFESSIONAL FEES</td><td>\$3,000.00</td><td>0.51%</td><td>\$891.88</td><td>0.51%</td><td>\$954.31</td><td>0.51%</td><td>\$1,021.11</td><td>0.51%</td><td>\$1,092.59</td><td>0.51%</td><td>\$1,169.07</td><td>0.51%</td><td>\$1,250.90</td><td>0.51%</td></td<>	OTHER PROFESSIONAL FEES	\$3,000.00	0.51%	\$891.88	0.51%	\$954.31	0.51%	\$1,021.11	0.51%	\$1,092.59	0.51%	\$1,169.07	0.51%	\$1,250.90	0.51%
\$1,291.15 0.79% \$1,481.24 0.79% \$1,681.72 0.79% \$1,810.24 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.91 0.79% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.91 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90 0.70% \$1,810.90	\$1,291.15 0.79% \$1,381.54 0.79% \$1,478.24 0.79% \$1,581.72 0.79% \$1,682.44 0.79% \$1,681.091 0.79% \$1,810.891 0.79%	DENT ALITO & EQUIPMENT	\$3.661.00	2.24%	\$3,917.27	2.24%	\$4,191.47	2.24%	\$4,484.88	2.24%	\$4,798.82	2.24%	\$5,134.74	2.24%	\$5,494.17	2.24%
Second Park	Second Color	METER READING	\$1,291.15	0.79%	\$1,381.54	0.79%	\$1,478.24	0.79%	\$1,581.72	0.79%	\$1,692.44	0.79%	\$1,810.91	\perp	\$1,937.68	0.79%
\$18,000.00 11.01% \$27,665.69 15.82% \$28,495.65 10.20% \$24,000.00 11.99% \$20,000.00 12.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$28,000.00 11.2.14% \$20,000.00 11.2.	\$56.859.89 16.43% \$27.665.69 15.82% \$284.90.00 11.23% \$24.30.00 14.10% \$26.00.00 12.11% \$20.000.	CONTRACTED MAINTENANCE		2.25%	\$3,934.75	2.25%	\$4,210.19	2.25%	\$4,504.90	2.25%	\$4,820.24	2.25%	\$5,157.66	_ `	\$3,518.69	13.08%
\$18,000.00 1.01% \$20,000.00 1.44% \$22,000.0	\$18,000.00	PAYROLL EXPENSE		16.43%	\$27,665.69	15.82%	\$28,495.66	15.23%	\$29,350.53	11 99%	\$26,000,00	12 14%	\$28,000.00	١,	\$30,000.00	12.23%
\$11,842.70	\$114.41 0.07% \$12.04 0.07% \$10.000 0.07% \$140.15 0.07% \$140.15 0.07% \$140.15 0.07% \$160.46 0.07% \$171.69	OFFICER SALARY	- 1	11.01%	\$20,000.00	7 250	\$22,000.00 842,566,45	┸	\$14 515 78	7 25%	\$15 531 89	7 25%	\$16,619,12		\$17,782.46	7.25%
\$14.4.1 0.07% \$17.9.7	\$14.4.1 0.07% \$122.4 0.39% \$780.85 0.39% \$835.51 0.39% \$863.09 0.39% \$956.57 \$6.46% \$10.77 \$1.00	UTILITIES ELECTRIC	\$11,849.20	%C7.7	\$12,076.00	0,027.0	#130 98	L	\$140.15	%20.0	\$149.96	0.07%	\$160.46	١_	\$171.69	0.07%
\$\begin{array}{c c c c c c c c c c c c c c c c c c c	\$\begin{array}{c c c c c c c c c c c c c c c c c c c	UTILITIES - WATER	\$1.14.4	0.07	\$682 02	30%	\$729.77	0.39%	\$780.85	0.39%	\$835.51	0.39%	\$893.99	ļ		0.39%
\$10,639.70 \$1,774 \$1,21.00 \$1,328.55 \$1,67.65 \$1,421.65 \$1,946.57 \$1,627.53 \$1,627.63 \$1,541.45 \$1,541.45 \$10,639.70 5.54% \$1,241.63 0.71% \$1,241.63 0.71% \$1,241.63 0.71% \$1,741.45 \$1,600.00 2.39% \$1,241.63 0.71% \$1,421.55 0.71% \$1,627.63 0.71% \$1,741.45 \$4,282.06 2.39% \$1,900.00 2.67% \$6,000.00 2.60% \$5,000.00 2.33% \$5,000.00 2.18% \$5,000.00 \$4,282.06 2.62% \$4,000.53 2.62% \$5,145.70 2.62% \$5,612.90 2.62% \$6,000.00 2.18% \$1,741.45 \$9,040.06 5.33% \$10,465.00 5.23% \$10,666.71 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,376.51 \$1,456.60 \$1,465.00 </td <td>\$10,639.77 \$1,24.00 \$1,21.00 \$1,328.55 \$1,421.55 \$1,421.65 \$1,946.57 \$1,651.8 \$14,922.83 \$6.51% \$15,967.42 \$10,639.77 \$1,637.85 \$1,100.00 \$2.67% \$1,421.55 \$1,71% \$1,521.05 \$1,627.53 \$1,741.45 \$1,100.00 \$2.39% \$3,900.00 \$2.27% \$4,421.55 \$1,71% \$1,521.05 \$1,627.53 \$1,741.45 \$4,282.06 \$2.62% \$4,902.53 \$2.62% \$5,000.00 \$2.62% \$5,000.00 \$2.18% \$1,741.45 \$4,282.06 \$5.60% \$4,282.06 \$2.62% \$4,002.53 \$2.62% \$5,100.00 \$2.62% \$5,000.00 \$2.80% \$1,741.45 \$4,282.06 \$5.43% \$9.966.67 \$3.3% \$10,465.00 \$2.62% \$5,000.00 \$2.80% \$1,741.45 \$2,516.93 \$1.54% \$9,402.06 \$3.3% \$10,7465.00 \$5.23% \$10,882.53 \$13,982.88 \$11,14.54 \$1,41,41,41,42 \$1,41,42,42 \$1,41,42,42 \$1,41,42,42 \$1,41,42,42</td> <td>CHEMICALS</td> <td>40.000 AP</td> <td>A 46%</td> <td>\$0 548 33</td> <td>5 46%</td> <td>\$10 216 72</td> <td>5.46%</td> <td>\$10,931.89</td> <td>5.46%</td> <td>\$11,697.12</td> <td>5.46%</td> <td>\$12,515.92</td> <td>L</td> <td></td> <td>5.46%</td>	\$10,639.77 \$1,24.00 \$1,21.00 \$1,328.55 \$1,421.55 \$1,421.65 \$1,946.57 \$1,651.8 \$14,922.83 \$6.51% \$15,967.42 \$10,639.77 \$1,637.85 \$1,100.00 \$2.67% \$1,421.55 \$1,71% \$1,521.05 \$1,627.53 \$1,741.45 \$1,100.00 \$2.39% \$3,900.00 \$2.27% \$4,421.55 \$1,71% \$1,521.05 \$1,627.53 \$1,741.45 \$4,282.06 \$2.62% \$4,902.53 \$2.62% \$5,000.00 \$2.62% \$5,000.00 \$2.18% \$1,741.45 \$4,282.06 \$5.60% \$4,282.06 \$2.62% \$4,002.53 \$2.62% \$5,100.00 \$2.62% \$5,000.00 \$2.80% \$1,741.45 \$4,282.06 \$5.43% \$9.966.67 \$3.3% \$10,465.00 \$2.62% \$5,000.00 \$2.80% \$1,741.45 \$2,516.93 \$1.54% \$9,402.06 \$3.3% \$10,7465.00 \$5.23% \$10,882.53 \$13,982.88 \$11,14.54 \$1,41,41,41,42 \$1,41,42,42 \$1,41,42,42 \$1,41,42,42 \$1,41,42,42	CHEMICALS	40.000 AP	A 46%	\$0 548 33	5 46%	\$10 216 72	5.46%	\$10,931.89	5.46%	\$11,697.12	5.46%	\$12,515.92	L		5.46%
\$1,004.0 0.71% \$1,221.65 0.71% \$1,521.06 0.71% \$1,627.53 0.71% \$1,74145 \$1,004.0 0.71% \$1,241.63 0.71% \$1,328.55 0.71% \$1,421.55 0.71% \$1,627.53 0.71% \$1,74145 \$3,900.00 2.39% \$3,900.00 2.67% \$5,000.00 2.60% \$5,000.00 2.39% \$5,000.00 2.18% <td>\$1,000 0.71% \$1,221.05 0.71% \$1,741.45 \$1,000 0.71% \$1,241.63 0.71% \$1,328.55 0.71% \$1,421.55 0.71% \$1,521.05 0.71% \$1,741.45 \$1,000 0.23% \$1,241.63 0.71% \$1,328.55 0.71% \$1,421.55 0.71% \$1,741.45 \$3,900.00 2.39% \$1,000.00 2.67% \$5,000.00 2.62% \$5,000.00 2.18% \$5,000.00 \$4,282.06 2.62% \$4,902.53 2.62% \$5,000.00 2.63% \$5,000.00 2.62% \$5,000.00 \$4,282.06 5.38% \$10,000.02 2.62% \$10,465.00 5.23% \$10,605.81 2.62% \$6,000.00 \$2,516.93 1.54% \$9,402.06 5.38% \$10,717.71 5.38% \$11,525.73 \$13,88 \$11,614.65 \$20,007.73 \$20,007.73 \$21,405.76 \$20,007.73 \$21,405.76 \$20,007.73 \$20,007.73 \$21,405.76 \$20,007.73 \$21,405.76 \$20,007.73 \$20,007.73 \$20,007.73 \$20,007.</td> <td>MAIERIALS & SUPPLIES</td> <td>\$10,823.00</td> <td>6.51%</td> <td>\$11,384.55</td> <td></td> <td>\$12,181.47</td> <td>6.51%</td> <td>\$13,034.17</td> <td>6.51%</td> <td></td> <td>6.51%</td> <td>\$14,922.83</td> <td></td> <td>49</td> <td>6.51%</td>	\$1,000 0.71% \$1,221.05 0.71% \$1,741.45 \$1,000 0.71% \$1,241.63 0.71% \$1,328.55 0.71% \$1,421.55 0.71% \$1,521.05 0.71% \$1,741.45 \$1,000 0.23% \$1,241.63 0.71% \$1,328.55 0.71% \$1,421.55 0.71% \$1,741.45 \$3,900.00 2.39% \$1,000.00 2.67% \$5,000.00 2.62% \$5,000.00 2.18% \$5,000.00 \$4,282.06 2.62% \$4,902.53 2.62% \$5,000.00 2.63% \$5,000.00 2.62% \$5,000.00 \$4,282.06 5.38% \$10,000.02 2.62% \$10,465.00 5.23% \$10,605.81 2.62% \$6,000.00 \$2,516.93 1.54% \$9,402.06 5.38% \$10,717.71 5.38% \$11,525.73 \$13,88 \$11,614.65 \$20,007.73 \$20,007.73 \$21,405.76 \$20,007.73 \$21,405.76 \$20,007.73 \$20,007.73 \$21,405.76 \$20,007.73 \$21,405.76 \$20,007.73 \$20,007.73 \$20,007.73 \$20,007.	MAIERIALS & SUPPLIES	\$10,823.00	6.51%	\$11,384.55		\$12,181.47	6.51%	\$13,034.17	6.51%		6.51%	\$14,922.83		49	6.51%
\$3.900.00 2.39% \$3.900.00 2.22% \$4,581.80 2.62% \$5,000.00 2.67% \$5,000.00 2.56% \$5,000.00 2.33% \$5,000.00 2.18% \$5,000.00 2.18% \$5,000.00 2.85% \$6,000.00 2.33% \$5,000.00 2.18% \$5,000.00 2.18% \$5,000.00 2.18% \$5,000.00 2.62% \$4,282.00 2.62% \$4,581.80 2.62% \$4,902.53 2.62% \$5,612.90 2.62% \$6,005.81 2.62	\$3.900.00 2.39% \$3.900.00 2.22% \$4,581.80 2.62% \$5,000.00 2.67% \$5,000.00 2.56% \$5,000.00 2.33% \$5,000.00 2.18% \$5,000.00 2.85% \$1.000.00 2.85	ANNI IAI SAMBI ING FFF	\$1 160.40	0.71%	\$1,241.63	1		L	\$1,421.55	0.71%		0.71%	\$1,627.53	_	1	0.71%
PENSE \$4,282.06 2.62% \$4,581.80 2.62% \$4,902.53 2.62% \$5,245.70 2.62% \$5,612.90 2.65% \$6,005.81 2.62% \$6,426.21 590.040.06 5.53% \$9,040.06 5.43% \$9,966.67 5.33% \$10.465.00 5.23% \$10.988.25 5.13% \$11,537.66 5.03% \$12,114.54 5810.067.02 5.38% \$10,771.71 5.38% \$11,525.73 5.38% \$12,32.53 5.38% \$12,114.54 581.395.81 5.38% \$12,32.53 5.38% \$12,114.54 581.395.81 5.38% \$12,114.54 581.395.04 5.38% \$11,525.73 5.38% \$12,32.53 5.38% \$12,114.54 581.395.81 5.34% \$12,32.53 5.38% \$12,114.54 581.395.81 5.34% \$12,325.73 5.38% \$12,32.53 5.38% \$12,325.83 5.38% \$12,325.33 5.38% \$12,325.83 5.38% \$12,	PENSE \$4,282.06 2.62% \$4,581.80 2.62% \$4,902.53 2.62% \$5,245.70 2.62% \$5,612.90 2.65% \$6,005.81 2.62% \$6,426.21 \$9,040.06 5.53% \$9,409.06 5.43% \$9,966.67 5.33% \$10,465.00 5.23% \$10,988.25 5.13% \$11,537.66 5.03% \$12,114.54 SSION EXP. \$2,516.93 1.54% \$9,408.43 5.38% \$10,067.02 5.38% \$10,771.71 5.38% \$11,525.73 5.38% \$12,32.53 5.38% \$12,114.54 ENSE \$8,792.93 5.38% \$16,386.06 9.37% \$17,533.08 9.37% \$18,760.40 9.37% \$20,073.63 9.37% \$21,478.78 9.37% \$22,982.30 ENSE \$25,214.08 9.37% \$4,564.31 2.61% \$4,883.82 2.61% \$5,225.68 2.61% \$5,591.48 \$2.61% \$5,982.88 2.61% \$5,982.80 NSE \$25,251.06 15,45% \$27,018.64 15,45% \$28,909.94 15,45% \$33,093.64 15,45% \$33,098.99 15,45% \$	DENT OFFICE & VARD	\$3,900.00	2.39%	\$3,900.00	2.23%			\$5,000.00	2.50%		2.33%	\$5,000.00			2.04%
\$9,040.06 5.53% \$9,492.06 5.43% \$9,966.67 5.33% \$10,465.00 5.23% \$10,988.25 5.13% \$11,557.00 5.05% \$12,117.34 XP. \$2,516.93 1.54% \$9,408.43 5.38% \$10,067.02 5.38% \$10,771.77 5.38% \$11,525.73 5.38% \$12,332.53 5.38% \$13,195.81 \$8,792.93 5.38% \$16,386.06 9.37% \$17,533.08 9.37% \$18,760.40 9.37% \$5,591.48 2.61% \$5,992.88 2.61% \$6,401.69 \$15,314.08 9.37% \$4,564.31 2.61% \$4,883.82 2.61% \$5,25.68 2.61% \$5,591.48 2.61% \$5,992.86 2.61% \$6,401.69 \$25,251.06 15.45% \$77,018.64 15.45% \$28,909.94 15.45% \$30,933.64 15.45% \$33,098.99 15.45% \$35,415.92 15.45% \$37,895.04 \$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$224,300.78	\$9,040.06 5.53% \$9,492.06 5.43% \$9,966.67 5.33% \$10,465.00 5.23% \$10,988.25 5.13% \$11,557.89 5.03% \$12,114.34 XP. \$2,516.93 1.54% \$9,408.43 5.38% \$10,067.02 5.38% \$10,771.71 5.38% \$11,525.73 5.38% \$12,332.53 5.38% \$13,195.81 \$15,792.93 5.38% \$16,386.06 9.37% \$17,533.08 9.37% \$18,760.40 9.37% \$20,073.63 9.37% \$2,922.82.30 \$15,314.08 9.37% \$4,564.31 2.61% \$4,883.82 2.61% \$5,255.68 2.61% \$5,591.48 2.61% \$5,982.88 2.61% \$5,401.69 \$25,251.06 15.45% \$72,018.64 15.45% \$28,909.94 15.45% \$30,933.64 15.45% \$33,098.99 15.45% \$35,415.92 15.45% \$234,300.78 \$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$224,300.78	TRANSPORTATION EXPENSE	\$4,282.06	2.62%		2.62%	\$4,902.53		\$5,245.70	2.62%		2.62%	\$6,005.81			4.027
XP. \$2,516.93 1.54% \$9,408.43 5.38% \$10,067.02 5.38% \$10,771.71 5.38% \$11,525.73 5.38% \$12,332.93 5.38% \$10,832.93 5.38% \$12,332.93 5.38% \$10,832.03 5.38% \$11,525.73 5.38% \$12,332.93 5.38% \$10,832.03 5.38% \$10,832.03 5.38% \$10,832.03 5.38% \$10,832.03 \$20,478.73 \$20,932.83 \$20,932.93 \$20,932.93 \$20,932.83 \$20,932.93 \$20,932.83 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.93 \$20,932.78 \$234,300.78 \$234,300.78 \$234,300.78	XP. \$2,516.93 1.54% \$9,408.43 5.38% \$10,067.02 5.38% \$10,771.71 5.38% \$11,525.73 5.38% \$12,532.93 5.38% \$10,731.33 \$13,7% \$20,073.63 9.37% \$21,478.78 9.37% \$22,982.30 \$1,5314.08 9.37% \$1,531.66 9.37% \$1,531.66 9.37% \$20,073.63 9.37% \$21,478.78 9.37% \$22,982.30 \$1,5314.08 9.37% \$4,883.82 2.61% \$5,225.68 2.61% \$5,982.88 2.61% \$5,402.88 2.61% \$5,402.88 2.61% \$5,402.88 2.61% \$5,400.69 \$25,251.06 15.45% \$27,099.94 15.45% \$30,933.64 15.45% \$33,098.99 15,45% \$37,895.04 \$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$224,300.78	INSURANCE EXPENSE	\$9,040.06	5.53%		5.43%	\$9,966.67	_	\$10,465.00	5.23%		5.13%	- 1			1.01
\$8,792.93 5.38% \$16,386.06 9.37% \$17,533.08 9.37% \$18,760.40 9.37% \$20,073.53 9.37% \$21,476.70 9.37% \$42,802.30 \$3.37% \$4,883.82 2.61% \$5,225.68 2.61% \$5,591.48 2.61% \$5,982.88 2.61% \$6,401.69 \$3.7,895.04 \$5,551.06 15,45% \$27,018.64 15,45% \$28,909.94 15,45% \$30,933.64 15,45% \$33,098.99 15,45% \$35,415.92 15,45% \$37,895.04 \$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$224,300.78	\$8,792.93 5.38% \$16,386.06 9.37% \$17,533.08 9.37% \$18,760.40 9.37% \$20,073.53 9.37% \$21,476.76 9.37% \$42,802.30 \$31.476.76 9.37% \$45,902.30 \$31.476.76 9.37% \$4,883.82 2.61% \$5,225.68 2.61% \$5,591.48 2.61% \$5,982.88 2.61% \$6,401.69 \$25,251.06 15.45% \$27,018.64 15.45% \$28,909.94 15.45% \$30,933.64 15.45% \$33,098.99 15.45% \$35,415.92 15.45% \$37,895.04 \$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$224,300.78	REGULATORY COMMISSION EXP.	\$2,516.93	1.54%	\$9,408.43	5.38%	\$10,067.02		\$10,771.71	5.38%		5.38%	- 1		\perp	0.307
\$15,314,08 9.37% \$4,564.31 2.61% \$4,883.82 2.61% \$5,725.68 2.51% \$5,391.48 2.51% \$5,362.86 2.51% \$5,302.86 2.5	\$15,314,08 9.37% \$4,564.31 2.61% \$4,883.82 2.61% \$5,725.68 2.51% \$5,391.48 2.51% \$5,302.80 2.51% \$0,401.59 \$5,7185.04 15.45% \$25,251.06 15.45% \$27,018.64 15.45% \$28,909.94 15.45% \$30,933.64 15.45% \$33,098.99 15.45% \$35,415.92 15.45% \$37,895.04 \$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$234,300.78	MISCELL ANEOUS EXPENSE	\$8,792.93	5.38%	\$16,386.06	9.37%		\perp	\$18,760.40	9.37%	*		- 1		1	2.01
\$25,251.06 15.45% \$27,018.64 15.45% \$28,909.94 15.45% \$30,935.04 15.45% \$30,935.04 15.45% \$230,905.99 15.45% \$234,300.78 \$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$234,300.78	\$25,251.06 15.45% \$27,018.64 15.45% \$28,909.94 15.45% \$30,935.04 15.45% \$30,935.04 15.45% \$30,935.04 15.45% \$30,935.04 15.45% \$25,030.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$234,300.78	PAYROLL, PROP & SALES TAX	\$15,314.08	9.37%	\$4,564.31	2.61%	- 1	`	\$5,225.08	2.01%	-	`		۲	_	15 459
\$176,744.89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$224,300.78	\$176,744,89 108.14% \$172,800.03 98.81% \$184,746.56 98.73% \$196,169.66 97.98% \$208,208.22 97.19% \$220,903.79 96.37% \$224,300.78	DEPRECIATION EXPENSE	\$25,251.06	15.45%	\$27,018.64	15.45%	\$28,909.94	1	\$30,833.04	10.40%	\perp	2.43.8	450,110.00		1	
101,141,00 100.141,00	01.01 th: 101		6472 744 90 4	100 44%	\$472 800 D3	ı	\$184.746.56		\$196,169.66	-1	\$208,208.22	1	\$220,903.79	1 1	\$234,300.78	95.53%
		TOTAL EXPENSES	60.44.0716	100.14	4114,000,00	- 1				1		1				

KEATON DEVELOPMENT COMPANY

ASSUMPTIONS TO PROJECTIONS

FINANCIAL PROJECTION - JANUARY 1, 2004 THROUGH DECEMBER 31, 2010

Income:

Based on the last 12 months of actual results plus a 7% increase in income per year. The increase is based on an increase of 28 hook ups per year at the average price of \$31.20 per hook up. This increase appears to be conservative based on the fact that there are three developments in the area (Indian Hill Airport, Desert Palms Resort and KRC Development) that will provide 382 hook - ups. These three projects alone, using an absorption period of 15 years, will provide 25 new - hook ups per year over the period.

Rad Debts:

Based on historical amounts.

Contracted Testing, Rent - Auto & Equipment, Meter Reading, Contracted Maintenance, Utilities - Electric, Utilities - Water, Chemicals, Materials & Supplies, Office & Supplies Annual Sampling Fee, Transportation, Regulatory Commission, Miscellaneous, other Taxes and Depreciation Expenses

Each of these expense categories are based on a percentage of income from the last 12 months of operations. It is felt that this is the best method for projecting the costs as each should be impacted directly by any increases in income, in proportion to the amount of the change.

Legal Professional:

In 2004, the company will pay the remaining \$16,000 ewed to the bankruptcy attorney plus \$3,000 for accounting and miscellaneous legal fees. Going forward, the company feels comfortable that it will be able to keep these fees at \$3,000.

Payroll Expense:

Based on \$2,000.00 per month for the system's maintenance man, \$1,592.50 for the office manager and \$281.17 for a part-time office support person. These payments are anticipated to remain level for 2004 and 2005 with 3% increases for each of the following years.

Page 1 of 2

Officer's Salary:

Based on the current salary under the bankruptcy plan of \$1,500 per month with a \$2,000 increase per year over the term of the projections.

Payroll Expense:

Based on the last twelve months results with a 3% increase in each year of the projections.Rent -

Office:

Based on a current lease of \$325.00 per month for 2004 and 2005. In 2006, the company expects to move to a larger facility and is planning for the rent to increase to \$416.67 per month or \$5,000 per year.

				ATON	DEVE	LOPMI	KEATON DEVELOPMENT (OMPAN)	DMPA1	<u>~</u>	7				
	12	NANCIAL	FINANCIAL RESULTS FOR JANUARY 1, 2003 THROUGH DECEMBER	S FOR JA	NUARY 1	2003 TH	ROUGH D	ECEMBE	31, 2003	5			_	
				-	AGE ON	PAGE ONE OF ONE							12 MONTH	
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT.	OCTOBER	NOV.	DECEMBER	TOTAL	
	4				22 100 72	24 000	214 226 84	644 400 00	\$12 263 40	\$11.895.51	\$12.735.83	\$10,724.33	\$151,525.98 100.00%	100.00%
TOTAL INCOME	\$17,816.36	\$11,660.10	94.240,114	\$12,170.10	4,,00.74	\$10,000.00	41,010.01							
EXPENSES														
	3	2200	\$500 57	\$15 638 AN	8745 21	\$309 16	\$166.34	\$58.10	\$71.11	\$0.00	\$110.00	\$0.00	\$17,552.83	11.58%
EGAL PEES	\$0.00	50.03	\$675.00	610,000.00	00.5869	2000 00	\$218.45	\$0.00	\$0.00	\$0.00	\$0.00	\$1,615.00	\$5,178.45	3.42%
CONTRACTED - PROFESSIONALS	\$0.00	\$0.00	\$67,000	50.00	\$0.00	\$0.00	50 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,269.00	0.84%
CONTRACTED LESTING	\$0.00	\$400.00	# 190.00 00.00	\$0.00	30.00	\$0.00	\$0.00	\$0.00	\$369.87	\$0.00	\$0.00	\$2,608.31	\$3,378.18	2.23%
METER BEADING	#0.00	\$135.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$355.17	0.23%
CONTRACTED MAINTENANCE	\$497.01	\$95.00	\$0.00	\$0.00	\$60.00	\$405.00	\$220.00	\$195.00	\$577.50	\$932.50	\$606.00	\$0.00	\$3,588.01	2.37%
PAYROLL EXPENSE	\$1.666.67	\$2,547.95	\$2,428.07	\$3,604.44	\$2,569.63	\$1,747.51	\$2,434.84	\$1,873.38	\$1,850.07	\$2,260.58	\$1,126.07	\$1,475.27	\$25,584.48	16.88%
OFFICER SALARY	\$208.77	\$0.00		\$0.00	\$3,500.00	\$2,000.00	\$2,000.00	\$2,750.00	\$1,000.00	\$3,750.00	\$0.00	\$1,666.67	\$16,875.44	77.14%
UTILITIES - ELECTRIC	-\$250.00	\$813.60	69	\$1,648.79	\$1,008.83	\$78.21	\$2,333.61	69	\$1,006.62	\$816.05	\$0.00	\$840.89	\$10,020.30	0.020
UTILITIES - WATER	\$1,301.63	\$8.80	\$8.80	\$8.80	\$10.34	\$8.80	\$0.00		\$26.40	\$8.80	\$8.80	90.97	91,400.14	0.300.0
CHEMICALS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$156.92	\$0.00	\$295.00	\$1.000	25.1040	5 220
MATERIALS & SUPPLIES	\$908.00	\$250.00	\$52.52	\$459.00	\$1,127.55	\$989.15	\$756.17	\$309.87	\$440.60	\$2/0./4	9877.71	\$1,500.10	\$0 A80 74	8 28%
OFFICE & SUPPLIES EXPENSE	\$450.00	\$339.07	\$748.61	\$827.72	\$738.00	\$107.03	\$1,143.98	\$1,813.25	4	\$1,340.39	\$0.00	#1, 100.E0	35 880 FB	0.72%
ANNUAL SAMPLING FEE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$1,000.30	90.00	225.00	CA 021 85	-
RENT OFFICE & YARD	\$265.07	\$831.78	\$325.00	\$650.00	\$0.00	\$0.00	\$325.00			\$325.00	\$37.00	\$0.00 00.00	88 750 C\$	1 36%
TRANSPORTATION EXPENSE	\$0.00	\$0.00	\$103.00	\$0.00	\$171.00	\$52.25	\$192.38	\$750.79	e.	\$202.49	\$2/4.30	\$20.00	\$6,007.00	7 40
NSURANCE EXPENSE	\$0.00	\$0.00	\$0.00	\$299.00	\$0.00	\$1,135.00	\$5,000.00	\$674.45			\$1,207.29	30.00	90,010.74	1 700/
REGULATORY COMMISSION EXP.	\$739.32	\$0.00	\$0.00	\$235.00	\$0.00	\$540.00	\$230.00	\$195.00				\$0.00	\$5,000.00	3 400/
MISCELLANEOUS EXPENSE	\$0.00			\$3,145.00	\$600.53	\$19.21	\$364.90	\$87.56		\$540.30		\$65,00	35,265,52	0.40%
PAYROLL, PROPERTY & SALES TAXES	\$214.69		49	\$305.39	\$571.26	\$574.07	\$333.37		_			\$1,654.50	\$13,940.50	Т
NTEREST EXPENSE	\$0.00	\$718.35	\$548.34	\$622.65	\$666.52	\$523.88	\$0.00	\$151.98	69	69	\$152.38	\$107.90	\$3,040.04	45 570/
DEPRECIATION EXPENSE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,080,00	\$23,090.00	
	200 200	\$6 043 DA	55 584 75	\$27 529 50	\$11 754 87	\$10.689.27	\$15.719.04	\$10,477.13	\$16,080.72	\$12,401.73	\$6,013.41	\$36,547.88	\$167,754.66	110.71%
	£4 774 03	\$4 972 24	-	\$5.261.21 -\$15.353.49	-\$346.15	\$5,261.39	-\$1,392.20	\$4,021.96	-\$3,817.32	-\$506.22	\$6,722.42	-\$25,823.55	-\$16,228.68	-10.71%

04/28/04 Accrual Basis

Keaton Development Company Profit & Loss

601 Payroll Expenses Advance Benefits Bonuses	Total 1099 accounts	Total 636 Contractual - Other	636 Contractual - Other - Other	Outside Labor	Operation and Maintenance	Meter Reading	krc/electrical	Auto - Rent	636 Contractual - Other	Total 635 Contract - Testing	635 Contract - Testing Contractual - Testing	Total 631 Contractual - Professional	Engineering	Accounting	401 Operating Expenses 1099 - 631 Legal Fees 1099 accounts	Gross Profit	Total Income	Uncategorized Income	Total 400 Operating Revenues	Total 474 Other Water Revenues	Late rees SEC Charges	Construction	401.1 water - Residential Cust. 474 Other Water Revenues	400 Departing Revenues	Ordinary Income/Expense	
0.00 166.44 0.00	1,020.17	220.17	0.00	0.00	0.00	220.17	0.00	0.00		0.00	0.00	800.00	0.00	800.00	22.54	11,816.36	11,816.36	0.00	11,816.36	234.86	84.86 150.00	0.00	11,581.50			Jan 03
1,333.01 166.44 0.00	880.00	630.00	0.00	0.00	95.00	135.00	0.00	400.00		250.00	250.00	0.00	0.00	0.00	343.54	11,886.18	11,886.18	0.00	11,886.18	186.27	36.27 150.00	0.00	11,699.91			Feb 03

Computer Equipment	Total Communications	Cleaning Supplies Communications Cell Phone (Trk) Internet Service Local Service (TDS) Long Distance(MCI) Telephone-Equip & Installation	Total Bank Service Charges	621 Office Supplies & Expense Administration Bank Service Charges Deposit Correction Fee New Checks NSF fee Return Item Fee Returned Customer Check Bank Service Charges - Other	Total 620 Materials & Supplies	Gross Wages 601 Payroll Expenses - Other Total 601 Payroll Expenses 603 Officer Salary 615 Utilities Electric water Total 615 Utilities 618 Chemicals 620 Materials & Supplies Booster Pump Repair Building Repairs Equipment Repairs Equipment Repairs Freight & Delivery Job Materials krc expense Meter Repairs Safety Equipment Supplies for the Wells Tools and Machinery	
0.00	214.69	0.00 0.00 0.00 214.69 0.00 0.00	43.29	0.00 0.00 0.00 0.00 0.00 43.29 0.00	-250.00	1,291.50 1,291.50 10.13 1,468.07 1,666.67 739.32 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	
0.00	225,49	0.00 0.00 20.95 204.54 0.00	41.97	0.00 0.00 0.00 0.00 41.97 0.00	250.00	1,041.75 6.75 2,547.95 0.00 813.60 8.80 822.40 0.00 0.00 0.00 0.00 0.00 0.00 0.00	1

10:09 AM

Lodging Meals meals/chap 11 Travel	675 Miscellaneous Chapter 11 Qtrly fee Dues and Subscriptions Licenses and Permits Recording fees Travel & Ent	Total 665 Regulatory Commission Exp	665 Regulatory Commission Exp Annual Report Filing Fee Water Treatment Oper.License	Total 655 Insurance	655 Insurance Automobile Insurance Liability Insurance Work Comp	Total 650 Transportation Expense	650 Transportation Expense Fuel fuel/chap 11 Truck Servicing	Total 640 Rent	640 Rent 640 Rent/Tipton Office/Shop	635 Annual Sampling Fee	Total 621 Office Supplies & Expense	Office Supplies & Equipment Postage and Delivery Printing and Reproduction	Total FAX Expense	FAX Expense Outside FAX Charges FAX Expense - Other	Contributions Copier	Total Computer	
0.00 0.00 0.00	0.00 0.00 0.00	0.00	0.00	0.00	0.00 0.00	0.00	0.00 0.00 0.00	588.00	588.00 0.00	0.00	754,99	198.61 298.40 0.00	0.00	0.00	0.00	0.00	Jan 03
0.00 0.00 0.00 0.00	0.00 87.70 0.00 0.00	0.00	0.00	0.00	0.00 0.00 0.00	0.00	0.00 0.00 0.00	831.78	325.00 506.78	0.00	339.07	2.00 0.83 0.00	68.78	0.00 68.78	0.00	0.00	Feb 03

10:09 AM

Accrual Basis

Keaton Development Company Profit & Loss

Total Other Income	Other Income/Expense Other Income 419 Interest Income	Net Ordinary Income	Total Expense	Uncategorized Expenses	Total 427 Interest Expense	427 Interest Expense Finance Charge Late Fee Penalties & Interest WIFA - Fee Payments WIFA - Interest Expense	Total 408 Taxes other than Income	Total Sales Tax	Sales Tax Accounting Credit Penalties & Interest Sales Tax - Other	Total Property	Property Penalty & Interest Property - Other	Total Payroll Taxes	FICA FUTA Medicare Penalties & Interest SUI	403 Depreciation Expense 408 Taxes other than Income Payroll Taxes	Total 401 Operating Expenses	Total 675 Miscellaneous	Total Travel & Ent	
0.00	0.00	4,887.63	6,928.73	0.00	653.90	436.75 0.00 0.00 0.00 105.02 112.13	265.07	-6.47	-6.47 0.00 0.00	0.00	0.00	271.54	184.03 23.74 43.04 0.00 20.73	0.00	6,009.76	0.00	0.00	Jan 03
0.00	0.00	4,972.24	6,913.94	0.00	718.35	531.37 35.00 0.00 78.48 73.50	93.15	0.00	0.00	0.00	0.00	93.15	65.01 8.39 15.21 0.00 4.54	0.00	6,102.44	87.70	0.00	Feb 03

10:09 AM 04/28/04

Accrual Basis

Other Expense 426 Other Expenses

Net Other Income

Total Other Expense

Net Income

Keaton Development Company
Profit & Loss

4,972.24	4,887.63
0.00	0.00
0.00	0.00
0.00	0.00
Feb 03	Jan 03

04/28/04 Accrual Basis

601 Payroll Expenses Advance Benefits Bonuses	Total 1099 accounts	Total 636 Contractual - Other	636 Contractual - Other - Other	Operation and Maintenance	krc/electrical Meter Reading	Equipment Rental	636 Contractual - Other	Total 635 Contract - Testing	635 Contract - Testing Contractual - Testing	Total 631 Contractual - Professional	Accounting Consulting Engineering	1099 accounts 631 Contractual - Professional	Expense 401 Operating Expenses 1099 - 631 Legal Fees	Gross Profit	Total Income	Uncategorized Income	Total 400 Operating Revenues	Total 474 Other Water Revenues	Late Fees SEC Charges	461.1 Water - Residential Cust. 474 Other Water Revenues	Ordinary Income/Expense Income 400 Operating Revenues	1
0.00 166.44 0.00	870.00	0.00	0.00	0.00	0.00	0.00		195.00	195.00	675.00	0.00 0.00 675.00	3	509.57	11,842.96	11,842.96	0.00	11,842.96	279.00	69.00 210.00	11,563.96		Mar 03
0.00 166.44 0.00	85.00	0.00	0.00	0.00	0.00 0.00	0.00		0.00	0.00	85.00	0.00 0.00 85.00		15,638.80	12,176.10	12,176.10	0.00	12,176.10	396.37	36.37 360.00	11,779.73		Apr 03

Computer Equipment	Total Communications	Cleaning Supplies Communications Cell Phone (Trk) Internet Service Local Service (TDS) Long Distance(MCl) Telephone-Equip & Installation	Total Bank Service Charges	Administration Bank Service Charges Deposit Correction Fee New Checks NSF fee Return Item Fee Returned Customer Check Bank Service Charges - Other	Total 620 Materials & Supplies	Gross Wages 601 Payroll Expenses - Other Total 601 Payroll Expenses 603 Officer Salary 615 Utilities Electric water Total 615 Utilities 618 Chemicals 620 Materials & Supplies Booster Pump Repair Building Repairs Equipment Repairs Freight & Delivery Job Materials krc expense Meter Repairs Safety Equipment Supplies for the Wells Tools and Machinery	
0.00	233.95	15.94 0.00 9.95 172.45 0.00 51.55	40.47	85.00 0.00 0.00 0.00 0.00 40.47 0.00	52.52	2,244.75 16.88 2,428.07 0.00 784.51 8.80 793.31 0.00 32.16 0.00 0.00 20.36 0.00 0.00 0.00 0.00 0.00 0.00 0.00	
0.00	280.63	0.00 0.00 0.00 280.63 0.00 0.00	131.31	0.00 119.83 0.00 3.25 0.00 8.23	459.00	3,417.75 20.25 3,604.44 3,648.79 8.80 1,648.79 0.00 240.00 0.00 0.00 0.00 0.00 0.00 0.	

Keaton Development Company Profit & Loss

Meals/chap 11 Travel	675 Miscellaneous Chapter 11 Qtrly fee Dues and Subscriptions Licenses and Permits Recording fees	Total 665 Regulatory Commission Exp	665 Regulatory Commission Exp Annual Report Filing Fee Water Treatment Oper.License	Total 655 Insurance	655 Insurance Automobile Insurance Liability Insurance Work Comp	Total 650 Transportation Expense	650 Transportation Expense Fuel fuel/chap 11 Truck Servicing	Total 640 Rent	635 Annual Sampling Fee 640 Rent 640 Rent/Tipton Office/Shop	Total 621 Office Supplies & Expense	Office Supplies & Equipment Postage and Delivery Printing and Reproduction	Total FAX Expense	FAX Expense Outside FAX Charges FAX Expense - Other	Contributions Copier	Total Computer	
0.00 0.00 0.00	0.00 0.00 0.00	0.00	0.00	0.00	0.00	103.00	103.00 0.00 0.00	325.00	325.00 0.00	748.61	21.80 148.00 49.97	119.48	0.00 119.48	34.00 0.00	0.00	Mar 03
0.00	0.00 3,145.00 0.00 0.00	235.00	0.00 235.00	299.00	0.00 0.00 299.00	0.00	0.00 0.00 0.00	650.00	650.00 0.00	827.72	0.00 339.91 27.26	48.61	0.00 48.61	0.00	0.00	Apr 03

Total Other Income	Other Income/Expense Other Income 419 Interest Income	Net Ordinary Income	Total Expense	Uncategorized Expenses	Total 427 Interest Expense	Penalties & Interest WIFA - Fee Payments WIFA - Interest Expense	427 Interest Expense Finance Charge	Total 408 Taxes other than Income	Total Sales Tax	Sales Tax Accounting Credit Penalties & Interest Sales Tax - Other	Total Property	Property Penalty & Interest Property - Other	Total Payroll Taxes	Payroll Taxes FICA FUTA Medicare Penalties & Interest SUI	403 Depreciation Expense 408 Taxes other than Income	Total 401 Operating Expenses	Total 675 Miscellaneous	Total Travel & Ent	
0.06	0.06	5,261.21	6,581.75	0.00	548.34	0.00 78.48 73.50	396.36 0.00	203.33	0.01	0.01 0.00 0.00	0.00	0.00	203.32	140.22 18.09 32.79 0.00 12.22	0.00	5,830.08	0.00	0.00	Mar 03
0.00	0.00	-15,353.49	27,529.59	0.00	622.65	0.00 78.48 73.50	435.67 35.00	305.39	0.00	0.00 0.00 0.00	0.00	0.00	305.39	213.16 27.51 49.85 0.00 14.87	0.00	26,601.55	3,145.00	0.00	Apr 03

04/28/04 10:09 AM

Accrual Basis

Other Expense
426 Other Expenses **Total Other Expense**

Net Income

Net Other Income

Keaton Development Company Profit & Loss

-15,353.49	5,261.27
0.00	0.06
0.00	0.00
0.00	0.00
Apr 03	Mar 03

Keaton Development Company Profit & Loss

601 Payroll Expenses Advance Benefits Bonuses	Total 1099 accounts	Total 636 Contractual - Other	Equipment Rental krc/electrical Meter Reading Operation and Maintenance Outside Labor 636 Contractual - Other - Other	636 Contractual - Other Auto - Rent	635 Contract - Testing Contractual - Testing	Total 631 Contractual - Professional	631 Contractual - Professional Accounting Consulting Engineering	Expense 401 Operating Expenses 1099 - 631 Legal Fees	Gross Profit	Total Income	Uncategorized Income	Total 400 Operating Revenues	Total 474 Other Water Revenues	Construction Late Fees SEC Charges	Ordinary Income/Expense Income 400 Operating Revenues 461.1 Water - Residential Cust. 474 Other Water Revenues	
0.00 166.44 0.00	445.00	60.00	0.00 0.00 0.00 0.00	0.00	0.00	385.00	385.00 0.00 0.00	346.21	11,408.72	11,408.72	0.00	11,408.72	211.55	10.00 51.55 150.00	11,197.17	May 03
0.00 166.44 0.00	2,605.00	405.00	0.00 110.00 0.00 295.00 0.00	0.00	0.00	2,200.00	0.00 2,200.00 0.00	309.16	15,950.66	15,950.66	0.00	15,950.66	235.11	0.00 85.11 150.00	15,715.55	Jun 03

Computer Equipment	Total Communications	Cleaning Supplies Communications Cell Phone (Trk) Internet Service Local Service (TDS) Long Distance(MCI) Telephone-Equip & Installation	Total Bank Service Charges	621 Office Supplies & Expense Administration Bank Service Charges Deposit Correction Fee New Checks NSF fee Return Item Fee Returned Customer Check Bank Service Charges - Other	Total 620 Materials & Supplies	Gross Wages 601 Payroll Expenses - Other Total 601 Payroll Expenses 603 Officer Salary 615 Utilities Electric water Total 615 Utilities 618 Chemicals 620 Materials & Supplies Booster Pump Repair Building Repairs Equipment Repairs Equipment Repairs Freight & Delivery Job Materials krc expense Meter Repairs Safety Equipment Supplies for the Wells Tools and Machinery	
78.89	402.30	18.54 99.54 0.00 301.22 1.54 0.00	8.72	0.00 0.00 0.00 0.00 0.00 0.00 8.72	1,127.55	2,384.63 18.56 2,369.63 3,500.00 1,008.83 10.34 1,019.17 0.00 0.00 453.51 470.00 42.19 0.00 12.41 99.44 0.00 50.00	
0.00	238.07	0.00 134.63 0.00 92.45 10.99 0.00	9.17	0.00 0.00 0.00 0.00 0.00 0.00 9.17	989.15	Jun 03 1,569.26 11.81 1,747.51 2,000.00 78.21 8.80 87.01 0.00 840.50 0.00 0.00 3.65 0.00 10.00 0.00 135.00 0.00	

Accrual Basis 04/28/04

Travel & Ent Lodging Meals meals/chap 11 Travel	675 Miscellaneous Chapter 11 Qtrly fee Dues and Subscriptions Licenses and Permits Recording fees	Total 665 Regulatory Commission Exp	665 Regulatory Commission Exp Annual Report Filing Fee Water Treatment Oper.License	Total 655 Insurance	655 Insurance Automobile Insurance Liability Insurance Work Comp	Total 650 Transportation Expense	650 Transportation Expense Fuel fuel/chap 11 Truck Servicing	Total 640 Rent	635 Annual Sampling Fee 640 Rent 640 Rent/Tipton Office/Shop	Total 621 Office Supplies & Expense	Office Supplies & Equipment Postage and Delivery Printing and Reproduction	Total FAX Expense	FAX Expense Outside FAX Charges FAX Expense - Other	Contributions Copier	Total Computer	
67.24 42.63 0.00 490.66	0.00 0.00 0.00	0.00	0.00	0.00	0.00 0.00 0.00	171.00	107.00 0.00 64.00	0.00	0.00 0.00	738.00	15.43 148.00 8.59	52.53	0.00 52.53	5.00 0.00	78.89	May 03
0.00 19.21 0.00 0.00	0.00 0.00 0.00	540.00	0.00 540.00	1,135.00	477.00 0.00 658.00	52.25	52.25 0.00 0.00	0.00	0.00 0.00	107.03	-334.73 58.55 7.90	40.32	0.00 40.32	0.00 0.00	0.00	Jun 03

10:09 AM

Accrual Basis

Total Other Income	Other Income/Expense Other Income 419 Interest Income	Net Ordinary Income	Total Expense	Uncategorized Expenses	Total 427 Interest Expense	42/ Interest Expense Finance Charge Late Fee Penalties & Interest WIFA - Fee Payments WIFA - Interest Expense	Total 408 Taxes other than Income	Total Sales Tax	Sales Tax Accounting Credit Penalties & Interest Sales Tax - Other	Total Property	Property Penalty & Interest Property - Other	Total Payroll Taxes	Payroll Taxes FICA FUTA Medicare Penalties & Interest SUI	403 Depreciation Expense 408 Taxes other than Income	Total 401 Operating Expenses	Total 675 Miscellaneous	Total Travel & Ent	
0.00	0.00	-346.15	11,754.87	0.00	666.52	479.54 35.00 0.00 78.48 73.50	571.26	40.58	0.00 40.58 0.00	0.00	0.00	530.68	365.99 47.22 85.60 0.00 31.87	0.00	10,517.09	600.53	600.53	May 03
0.49	0.49	5,261.39	10,689.27	0.00	523.88	453.88 35.00 35.00 0.00 0.00	574.07	0.00	0.00 0.00 0.00	0.00	0.00	574.07	222.03 15.45 51.92 274.24 10.43	0.00	9,591.32	19.21	19.21	Jun 03

10:09 AM 04/28/04

Accrual Basis

Keaton Development Company Profit & Loss

January through December 2003

5,261.88	-346.15
0.49	0.00
0.00	0.00
0.00	0.00
Jun 03	May 03

Net Income

Net Other Income

Other Expense
426 Other Expenses

Total Other Expense

04/28/04 Accrual Basis

Keaton Development Company Profit & Loss

601 Payroll Expenses Advance Benefits Bonuses	Total 1099 accounts	Total 636 Contractual - Other		Cutside Labor	Operation and Maintenance	Meter Reading	krc/electrical	Equipment Rental	636 Contractual - Other	Total 635 Contract - Testing	635 Contract - Testing Contractual - Testing	Total 631 Contractual - Professional	Engineering	Accounting	1099 accounts 631 Contractual - Professional	Expense 401 Operating Expenses 1099 - 631 Legal Fees	Gross Profit	Total Income	Uncategorized Income	Total 400 Operating Revenues	Total 474 Other Water Revenues	SEC Charges	Construction	474 Other Water Revenues	460 Operating Revenues	Ordinary Income/Expense	1
0.00 166.44 0.00	438.45	220.00	0.00	0.00	110.00	0.00	110.00	0.00	0.00	0.00	0.00	218.45	58.45	160.00 0.00		166.34	14,326.84	14,326.84	0.00	14,326.84	434.30	90.00	263.25 81.05	10,006.01	13 802 54		Jul 03
0.00 166.44 0.00	195.00	195.00	0.00	100.00	95.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		58.10	14,499.09	14,499.09	0.00	14,499.09	240.54	120.00	34.33 86.21	17,500,00	14 258 55		Aug 03

Keaton Development Company Profit & Loss

Jai	
nuary 1	
hrough	
Decem	
1ber 200	
ಭ	

Computer Equipment	Total Communications	Cell Phone (Trk) Internet Service Local Service (TDS) Long Distance(MCl) Telephone-Equip & Installation	Cleaning Supplies Communications	Total Bank Service Charges	Return Item Fee Returned Customer Check Bank Service Charges - Other	bank service unarges Deposit Correction Fee New Checks	621 Office Supplies & Expense Administration	Total 620 Materials & Supplies	Tools and Machinery	Supplies for the Wells	Safety Equipment	krc expense Meter Repairs	Job Materials	Equipment Repairs	Building Repairs	620 Materials & Supplies Booster Pump Repair	618 Chemicals	Total 615 Utilities	Electric water	603 Officer Salary	Total 601 Payroll Expenses	Gross Wages 601 Payroll Expenses - Other	
0.00	662.28	551.89 0.00 99.24 11.15 0.00	0.00	216.00	0.00 0.00 0.00 24.84	50.23 140.93	0.00	756.17	0.00	290.00	9.68	0.00	49.49	0.00	0.00	0.00	0.00	2,333.61	2,333.61 0.00	2,000.00	2,434.84	1,806.39 462.01	Jul 03
0.00	434.71	293.90 0.00 95.79 45.02 0.00	0.00	204.32	0.00 0.00 126.12	0.00 53.20 25.00	7.34	309.87	16.67	0.00	32.33	0.00	126.30	09.40 5.63	54.74	3.80	0.00	945.19	945.19 0.00	2,750.00	1,873.38	1,592.88 114.06	Aug 03

Travel & Ent Lodging Meals meals/chap 11 Travel	675 Miscellaneous Chapter 11 Qtrly fee Dues and Subscriptions Licenses and Permits Recording fees	Total 665 Regulatory Commission Exp	665 Regulatory Commission Exp Annual Report Filing Fee Water Treatment Oper.License	Total 655 Insurance	655 Insurance Automobile Insurance Liability Insurance Work Comp	Total 650 Transportation Expense	650 Transportation Expense Fuel fuel/chap 11 Truck Servicing	Total 640 Rent	635 Annual Sampling Fee 640 Rent 640 Rent/Tipton Office/Shop	Total 621 Office Supplies & Expense	Office Supplies & Equipment Postage and Delivery Printing and Reproduction	Total FAX Expense	FAX Expense Outside FAX Charges FAX Expense - Other	Contributions Copier	Total Computer	I
0.00 15.90 0.00 84.00	250.00 0.00 5.00 10.00	230.00	0.00 230.00	5,000.00	0.00 5,000.00 0.00	192.38	137.57 0.00 54.81	325.00	0.00 325.00 0.00	1,143.98	44.73 180.40 0.00	40.57	0.00 40.57	0.00 0.00	0.00	Jul 03
36.08 30.80 10.68 0.00	0.00 0.00 10.00 0.00	195.00	0.00 195.00	674.45	674.45 0.00 0.00	750.79	272.97 12.44 465.38	325.00	325.00 0.00	1,813.25	623.99 155.70 24.00	42.46	2.00 40.46	20.00 300.73	0.00	Aug 03

Total Other Income	Other Income/Expense Other Income 419 Interest Income	Net Ordinary Income	Total Expense	Uncategorized Expenses	Total 427 Interest Expense	WIFA - Fee Payments WIFA - Interest Expense	Penalties & Interest	427 Interest Expense Finance Charge	Total 408 Taxes other than Income	Total Sales Tax	Sales Tax Accounting Credit Penalties & Interest Sales Tax - Other	Total Property	Property Penalty & Interest Property - Other	Total Payroll Taxes	Penalties & Interest SUI	Medicare	FICA	408 Taxes other than Income Payroll Taxes	And Depreciation Expenses	Total 401 Operating Expenses	Total 675 Miscellaneous	Total Travel & Ent	
0.00	0.00	-1,392.20	15,719.04	0.00	0.00	0.00	0.00	0.00	333.37	0.00	0.00 0.00 0.00	0.00	0.00	333.37	0.00 2.75	4.07 61.90	264.65		0.00	15.385.67	364.90	99.90	Jul 03
0.00	0.00	4,021.96	10,477.13	0.00	151.98	73.50	0.00	0.00	347.56	-7.84	-7.84 0.00 0.00	0.00	0.00	355.40	0.00 5.83	64.63	276.32		0.00	9,977.59	87.56	77.56	Aug 03

10:09 AM

Accrual Basis

04/28/04

Keaton Development Company January through December 2003 **Profit & Loss**

Other Expense
426 Other Expenses Total Other Expense

Net Other Income

Net Income

4,021.96	-1,392.20
0.00	0.00
0.00	0.00
0.00	0.00
Aug 03	Jul 03

Keaton Development Company Profit & Loss

January	
₹.	
hroug	
0	
ᇎ	
땆	
ō	
20	
ö	
3	
즁	
December :	
Ň	
2003	
2003	

601 Payroll Expenses Advance Benefits Bonuses	Total 1099 accounts	Total 636 Contractual - Other	636 Contractual - Other - Other	Outside Labor	Operation and Maintenance	Meter Reading	krc/electrical	Equipment Rental	Auto - Rent	636 Contractual Other	Total 635 Contract - Testing	635 Contract - Testing Contractual - Testing	Total 631 Contractual - Professional	Engineering	Consulting	631 Contractual - Professional	Expense 401 Operating Expenses 1099 - 631 Legal Fees	Gross Profit	Total Income	Uncategorized Income	Total 400 Operating Revenues	Total 474 Other Water Revenues	SEC Charges	Construction Late Fees	474 Other Water Revenues	Income 400 Operating Revenues A61 1 Water - Residential Cust	Ordinary Income/Expense	
0.00 166.44 0.00	947.37	947.37	0.00	0.00	0.00	0.00	577.50	0.00	369.87		0.00	0.00	0.00	0.00	0.00	0 00	71.11	12,263.40	12,263.40	0.00	12,263.40	208.98	120.00	46.33 42.65		12 054 42		Sep 03
0.00 166.44 0.00	932.50	932.50	0.00	605.00	301.50	0.00	26.00	0.00	0.00		0.00	0.00	0.00		0.00	0 00	0.00	11,895.51	11,895.51	26.00	11,869.51	314.96	180.00	20.00 114.96		11.554.55		Oct 03

10:09 AM

Computer Equipment	Total Communications	Cell Prione (Trk) Internet Service Local Service (TDS) Long Distance(MCI) Telephone-Equip & Installation	Cleaning Supplies Communications	Total Bank Service Charges	NSF fee Return Item Fee Returned Customer Check Bank Service Charges - Other	Administration Bank Service Charges Deposit Correction Fee New Charks	621 Office Supplies & Expense	Total 620 Materials & Supplies	Sarety Equipment Supplies for the Wells Tools and Machinery	Meter Repairs	Job Materials krc expense	Freight & Delivery	Building Repairs	620 Materials & Supplies Booster Pump Repair	618 Chemicals	Total 615 Utilities	615 Utilities Electric water	603 Officer Salary	Total 601 Payroll Expenses	Gross Wages 601 Payroll Expenses - Other	
0.00	134.96	0.00 96.24 38.72 0.00	3.29	8.04	8.04 8.04	0.00 0.00		440 60	0.00 58.24	16.78	90.59 45.04	0.00	0.00 185.82	32.84	156.92	1,033.02	1,006.62 26.40	1,000.00	1,850.07	1,594.38 89.25	Sep 03
0.00	637.91	0.00 94.84 27.09 0.00	41.62 515.98	118.88	50.00 3.25 57.11 8.52	0.00 2.50		270.74	0.00 28.28	0.00	28.65 169.01	0.00	0.00 38.88	0.00	0.00	824.85	816.05 8.80	3,750.00	2,260.58	2,078.38 15.76	Oct 03

Total Computer	Sep 03	Oct 03
Contributions	0.00	60.00 0.00
FAX Expense Outside FAX Charges FAX Expense - Other	0.00	0.00 40.42
Total FAX Expense	40.46	40.42
Office Supplies & Equipment Postage and Delivery Printing and Reproduction	0.00 15.97 0.00	110.03 324.40 4.63
Total 621 Office Supplies & Expense	214.72	1,340.39
635 Annual Sampling Fee	0.00	1,088.35
640 Rent 640 Rent/Tipton Office/Shop	325.00 0.00	325.00 0.00
Total 640 Rent	325.00	325.00
650 Transportation Expense Fuel fuel/chap 11 Truck Servicing	288.59 0.00 0.00	202.49 0.00 0.00
Total 650 Transportation Expense	288.59	202.49
655 Insurance Automobile Insurance Liability Insurance Work Comp	0.00 0.00 0.00	0.00 0.00 0.00
Total 655 Insurance	0.00	0.00
665 Regulatory Commission Exp Annual Report Filing Fee Water Treatment Oper License	0.00 195.00	45.00 195.00
Total 665 Regulatory Commission Exp	195.00	240.00
675 Miscellaneous Chapter 11 Qtrly fee Dues and Subscriptions Licenses and Permits Recording fees Travel & Ent	0.00 5.00 0.00	500.00 0.00 0.00 0.00
Lodging Meals	35.57 190.81 82.07	0.00 40.30
Travel	0.00	0.00

Keaton Development Company Profit & Loss

January through December 2003

314.35 314.35 6,836.75 147.44 1,35 34.49 36.07 226.43 226.43 355.29 34.49 36.07 226.43 474.55 0.00 8,873.54 0.00 -7.98 0.00 0	0.00	0.00	Total Other Income
314.35 314.35 6,836.75 11, 0,00 147.44 34.49 34.49 34.49 34.49 355.29 13, 0,00 38,873.54 226.43 474.55 8,873.54 0,00	0.00	0.00	Other Income/Expense Other Income 419 Interest Income
314.35 314.35 314.35 314.35 540.30 6,836.75 11, 0,00 1,35 34,44 1,35 34,49 36,07 226.43 0,00 8,873.54 0,00 0,0	-506.2	-3,817.32	Net Ordinary Income
314.35 314.35 314.35 314.35 6,836.75 11, 0,000 1,35 3,449 3,55,29 1,35 3,49 36.07 226.43 0,00 0,00 8,873.54 7,98 0,00 0,	12,401.7	16,080.72	Total Expense
314.35 540.30 314.35 540.30 6,836.75 11, 6,836.75 11, 6,836.75 11, 6,000 1,35 36.49 36.29 36.26 34.49 36.07 6.87 7,08 30.99 36.07 6.87 474.55 226.43 20.00 0,000 0	0.0	0.00	Uncategorized Expenses
314.35 314.35 540.30 6.836.75 11, 0.00 147.44 1.35 34.49 36.07 226.43 226.43 355.29 9.26 34.49 9.26 9.26 9.26 9.20,04 7.08 8,873.54 -7.98 0.00 0.0	151.9	151.98	Total 427 Interest Expense
314.35 314.35 6,836.75 0.00 147.44 1.35 34.49 34.49 35.29 1.36 34.49 36.07 7.08 0.00 8,873.54 -7.98 0.00	73.50	73.50	WIFA - Interest Expense
314.35 540.30 314.35 540.30 6,836.75 11, 0.00 147.44 355.29 1.35 9.26 34.49 9.26 36.07 6.87 7.08 0.00 8,873.54 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0:00 78,48	78.48	VIFA - Fee Payments
314.35	0.00	0.00	Late Fee
314.35 314.35 540.30 6,836.75 11, 6,836.75 11, 0,000 1,35 34.49 36.29 9,26 34.49 36.87 7,08 226.43 474.55 8,873.54 0,000 0,00	0.00	0.00	427 Interest Expense Finance Charge
314.35 6,836.75 0.00 355.29 9.26 83.09 20.04 6.87 226.43 474.55 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	474.5	9,091.99	Total 408 Taxes other than Income
314.35 540.30 6,836.75 11,77 0.00 355.29 9.26 83.09 20.04 6.87 226.43 474.55 0.00 0.00 0.00 0.00 0.00 0.00	0.00	-7.98	Total Sales Tax
314.35 6,836.75 0.00 355.29 9.26 83.09 20.04 6.87 226.43 474.55 0.00 0.00 0.00 0.00 0.00	0.00	0.00	Sales Tax - Other
314.35 540.30 6,836.75 11,77 0.00 355.29 9.26 83.09 20.04 6.87 226.43 474.55 0.00 0.00 0.00 0.00	0.00 0.00	-7.98 0.00	Sales Tax Accounting Credit Penalties & Interest
314.35 540.30 6,836.75 11,77 0.00 355.29 9.26 83.09 20.04 6.87 226.43 474.55	0.00	8,873.54	Total Property
314.35 540.30 6,836.75 11,77 0.00 355.29 9.26 83.09 20.04 6.87 474.55	0.00	0.00 8,873.54	Property Penalty & Interest Property - Other
314.35 540.30 6,836.75 11,77 0.00 355.29 9.26 83.09 20.04 6.87	474.55	226.43	Total Payroll Taxes
314.35 6,836.75 0.00 355.29 9.26 83.09	6.87	36.07 7.08	Penalties & Interest SUI
314.35 540.30 6,836.75 11,7. 0.00 355.29 9.26	83.09	34.49	Medicare
314.35 540.30 6,836.75 11,77	9.26	1.35	FUTA
314.35 6,836.75 0.00 540.30 11,7.	355 JO	447 44	Payroll Taxes
314.35 540.30 6,836.75 11,77			408 Taxes other than Income
314.35 540.3			100 Description Expenses
314.35	11.775.2	6.836.75	Total 401 Operating Expenses
1	540.30	314.35	Total 675 Miscellaneous
	40.30	309.35	Total Travel & Ent
Sep 03 Oct 03	Oct 03	Sep 03	

10:09 AM 04/28/04 Accrual Basis

Other Expense
426 Other Expenses
Total Other Expense

Net Other Income

Keaton Development Company Profit & Loss

January through December 2003

	Sep 03							
	Sep 03							

Octob	Octos	Control	Oct 100	Octos	Oct 63	Oct 63	Octos	Oct 63
Ou vo	Oct 03	Control	Octob	Oct 03	Oct po	Oct po	Oct 03	Oct po
Ou vo	Oct 03	Control	Octob	Oct 03	Octus	Octus	Oct 03	Octus
Octob	Octus	Control	Octob	Octus	Octus	Octus	Octus	Octus
Carro	Octus		Octob	Octus	Octus	Octus	Octus	Octus
	Oct vs		Oct 93	Oct vs	Octob	Octob	Oct vs	Octob
	Octos		O. C.	Octos	Octob	Octob	Octos	Octob
	Octos		0.00	Octos	Octos	Octos	Octos	Octos
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

04/28/04 Accrual Basis

601 Payroll Expenses Advance Benefits Bonuses	Total 1099 accounts	Total 636 Contractual - Other	636 Contractual - Other - Other	Outside Labor	Operation and Maintenance	krc/electrical Meter Reading	Equipment Rental	636 Contractual - Other Auto - Rent	Total 635 Contract - Testing	635 Contract - Testing Contractual - Testing	Total 631 Contractual - Professional	Consulting Engineering	631 Contractual - Professional Accounting	Expense 401 Operating Expenses 1099 - 631 Legal Fees	Gross Profit	Total Income	Uncategorized Income	Total 400 Operating Revenues	Total 474 Other Water Revenues	SEC Charges	Construction	461.1 Water - Residential Cust. 474 Other Water Revenues	100 Operating Revenues	Ordinary Income/Expense	
0.00 166.44 0.00	606.00	606.00	0.00	500.00	41.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	110.00	12,735.83	12,735.83	0.00	12,735.83	534.26	240.00	0.00 294.26	12,201.57			Nov 03
-1,333.01 338.02 125.00	4,223.31	2,608.31	0.00	0.00	0.00	0.00	2,608.31	0.00	0.00	0.00	1,615.00	0.00	0.00	0.00	10,724.33	10,724.33	0.00	10,724.33	279.57	150.00	100.38 29.19	Ιυ,444.76	10.747		Dec 03

10:09 AM

Computer Equipment	Total Communications	Long Distance(MCI) Telephone-Equip & Installation	Local Service (TDS)	Cell Phone (Trk)	Cleaning Supplies Communications	Total Bank Service Charges	Bank Service Charges - Other	Return Item Fee	NSF fee	Bank Service Charges Deposit Correction Fee	621 Office Supplies & Expense Administration	Total 620 Materials & Supplies	Tools and Machinery	Supplies for the Wells	Safety Equipment	krc expense Meter Renairs	Job Materials	Freight & Delivery	Building Repairs	620 Materials & Supplies Booster Pump Repair	618 Chemicals	Total 615 Utilities	Electric water	603 Officer Salary 615 Utilities	Total 601 Payroll Expenses	Gross Wages 601 Payroll Expenses - Other	I
0.00	233.40	0.00	94.84	123.79	0.00	58.93	36.30	3.25 10.38	0.00	0.00	39.75	977.71	45.71	0.00	10.18	21.02 0.00	78.72	595.39	0.00 998 89	0.00	295.00	8.80	0.00 8.80	0.00	1,126.07	911.75 47.88	Nov 03
0.00	545.27	0.00	96.18	414.89	0.00	90.90	90.90	0.00	0.00	0.00	0.00	1,366.16	0.00	0.00	0.00	0.00	1,366.16	0.00	0.00	0.00	0.00	849.86	840.89 8.97	1,666.67	1,475.27	2,336.88 8.38	Dec 03

Iravel & Ent Lodging Meals meals/chap 11 Travel	675 Miscellaneous Chapter 11 Qtrly fee Dues and Subscriptions Licenses and Permits Recording fees	Total 665 Regulatory Commission Exp	665 Regulatory Commission Exp Annual Report Filing Fee Water Treatment Oper.License	Total 655 Insurance	655 insurance Automobile insurance Liability insurance Work Comp	Total 650 Transportation Expense	650 Transportation Expense Fuel fuel/chap 11 Truck Servicing	Total 640 Rent	635 Annual Sampling Fee 640 Rent 640 Rent/Tipton Office/Shop	Total 621 Office Supplies & Expense	Office Supplies & Equipment Postage and Delivery Printing and Reproduction	Total FAX Expense	FAX Expense Outside FAX Charges FAX Expense - Other	Contributions Copier	Total Computer	1
0.00 45.37 0.00 0.00	0.00 0.00 0.00	195.00	0.00 195.00	1,207.29	1,207.29 0.00 0.00	274.38	239.49 0.00 34.89	325.00	0.00 325.00 0.00	613.69	39.68 166.51 0.00	40.42	0.00 40.42	35.00 0.00	0.00	Nov 03
0.00 0.00 0.00 0.00	0.00 65.00 0.00	0.00	0.00	0.00	0.00 0.00	20.00	20.00 0.00 0.00	325.00	325.00 0.00	1,153.28	0.00 476.69 0.00	40.42	0.00 40.42	0.00	0.00	Dec 03

10:09 AM

Keaton Development Company Profit & Loss

January through December 2003

0.00	0.00	Total Other Income
0.00	0.00	Other Income/Expense Other Income 419 Interest Income
-25,823.55	6,722.42	Net Ordinary Income
36,547.88	6,013.41	Total Expense
0.00	0.00	Uncategorized Expenses
151.98	152.38	Total 427 Interest Expense
0.00 78.48 73.50	0.00 78.48 73.50	Penalties & Interest WIFA - Fee Payments WIFA - Interest Expense
0.00 0.00	0.00 0.40	427 Interest Expense Finance Charge Late Fee
1,654,50	76.72	Total 408 Taxes other than Income
0.00	0.00	Total Sales Tax
0.00 0.00 0.00	0.00 0.00 0.00	Sales Tax Accounting Credit Penalties & Interest Sales Tax - Other
1,320.00	0.00	Total Property
1,320.00 0.00	0.00	Property Penalty & Interest Property - Other
334.50	76.72	Total Payroll Taxes
0.00 8.99	0.00 1.33	Penalties & Interest
18.64 58.16	1.99 13.90	FUTA Medicare
248.71	59.50	FICA
23,596.85	0.00	403 Depreciation Expense 408 Taxes other than Income
11,144.55	5,784.31	Total 401 Operating Expenses
65.00	45.37	Total 675 Miscellaneous
0.00	45.37	Total Travel & Ent
Dec 03	Nov 03	

04/28/04 **Accrual Basis** 10:09 AM

Keaton Development Company
Profit & Loss

January through December 2003

Net Income

Net Other Income

-25,823.55	6,492.77
0.00	-229.65
0.00	229,65
0.00	229.65
Dec 03	Nov 03

Page 30

04/28/04 **Accrual Basis**

Keaton Development Company Profit & Loss

January through December 2003

601 Payroll Expenses Advance Benefits Bonuses	Total 1099 accounts	Total 636 Contractual - Other	Equipment Rental krc/electrical Meter Reading Operation and Maintenance Outside Labor 636 Contractual - Other - Other	636 Contractual - Other Auto - Rent	635 Contract - Testing Contractual - Testing Total 635 Contract - Testing	Total 631 Contractual - Professional	Expense 401 Operating Expenses 1099 - 631 Legal Fees 1099 accounts 631 Contractual - Professional Accounting Consulting Engineering	Gross Profit	Uncategorized Income Total Income	Total 400 Operating Revenues	Total 474 Other Water Revenues	474 Other Water Revenues Construction Late Fees SEC Charges	Ordinary Income/Expense Income 400 Operating Revenues 461.1 Water - Residential Cust.
0.00 2,168.86 125.00	13,247.80	6,824.35	2,608.31 888.50 355.17 937.50 1,205.00 60.00	769.87	445.00 445.00	5,978.45	17,575.37 1,345.00 3,815.00 818.45	151,525.98	26.00 151,525.98	151,499.98	3,555.77	474.29 1,011.48 2,070.00	147,944.21

Keaton Development Company Profit & Loss

January through December 2003

Computer Equipment	Total Communications	Cleaning Supplies Communications Cell Phone (Trk) Internet Service Local Service (TDS) Long Distance(MCI) Telephone-Equip & Installation	Total Bank Service Charges	621 Office Supplies & Expense Administration Bank Service Charges Deposit Correction Fee New Checks NSF fee Return Item Fee Returned Customer Check Bank Service Charges - Other	Total 620 Materials & Supplies	Gross Wages 601 Payroll Expenses - Other Total 601 Payroll Expenses 603 Officer Salary 615 Utilities Electric water Total 615 Utilities 618 Chemicals 620 Materials & Supplies Booster Pump Repair Building Repairs Equipment Repairs Freight & Delivery Job Materials krc expense Meter Repairs Safety Equipment Supplies for the Wells Tools and Machinery	
78.89	4,243.66	79.39 2,134.62 30.90 1,843.11 183.48 51.55	972.00	234.34 50.23 313.96 75.00 9.75 202.22 320.84	6,749.47	22,270.30 821.72 25,385.88 18,333.34 11,015.62 98.51 11,114.13 451.92 276.64 927.40 1,381.30 1,072.02 1,806.11 235.07 39.19 172.84 640.00 198.90	TOTAL

meals/chap 11 Travel	Lodging	Licenses and Permits Recording fees Travel & Ent	675 Miscellaneous Chapter 11 Qtrly fee Dues and Subscriptions	Total 665 Regulatory Commission Exp	665 Regulatory Commission Exp Annual Report Filing Fee Water Treatment Oper.License	Total 655 Insurance	655 Insurance Automobile Insurance Liability Insurance Work Comp	Total 650 Transportation Expense	650 Transportation Expense Fuel fuel/chap 11 Truck Servicing	Total 640 Rent	635 Annual Sampling Fee 640 Rent 640 Rent/Tipton Office/Shop	Total 621 Office Supplies & Expense	Office Supplies & Equipment Postage and Delivery Printing and Reproduction	Total FAX Expense	FAX Expense Outside FAX Charges FAX Expense - Other	Contributions Copier	Total Computer	
93.65 574.66	138.89 385.02	10.00	750.00 3,302.70	1,830.00	45.00 1,785.00	8,315.74	2,358.74 5,000.00 957.00	2,054.88	1,423.36 12.44 619.08	4,344.78	1,088.35 3,838.00 506.78	9,794.73	721.54 2,313.36 122.35	574.47	2.00 572.47	154.00 300.73	78.89	TOTAL

10:09 AM

04/28/04 Accrual Basis

Total Other Income	Other Income/Expense Other Income 419 Interest Income	Net Ordinary Income	Total Expense	Uncategorized Expenses	Total 427 Interest Expense	Late Fee Penalties & Interest WIFA - Fee Payments WIFA - Interest Expense	427 Interest Expense Finance Charge	Total 408 Taxes other than Income	Total Sales Tax	Sales Tax Accounting Credit Penalties & Interest Sales Tax - Other	Total Property	Property Penalty & Interest Property - Other	Total Payroll Taxes	Medicare Penalties & Interest SUI	FICA	403 Depreciation Expense 408 Taxes other than Income Payroll Taxes	Total 401 Operating Expenses	Total 675 Miscellaneous	Total Travel & Ent	
0.55	0.55	-16,112.08	167,638.06	0.00	4,493.94	140.40 35.00 811.34 773.63	2,733.57	13,990.96	18.30	-22.28 40.58 0.00	10,193.54	1,320.00 8,873.54	3,779.12	594.58 330.35 127.51	2,542.35 184.33	23,596.85	125,556.31	5,269.92	1,192.22	TOTAL

10:09 AM 04/28/04 **Accrual Basis**

Keaton Development Company
Profit & Loss

January through December 2003

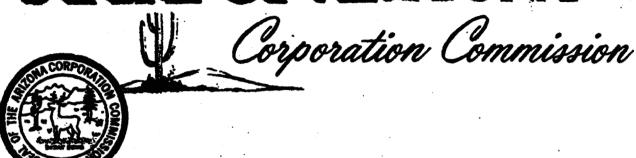
Other Expense
426 Other Expenses Total Other Expense

Net Income

Net Other Income

-16,341.18	-229.10	229.65	229.65	

TE: OF ARIZONA



To all to Whom these Presents shall Come, Greeting:

IWILLIAM	R. JOHNSON,			HE ARIZONA true and
complete copy of t	heARTICLES OF	INCORPORATI	ОИ	
	of			
	KEATON DEVE	LOPMENT COMP.	ANY	
	•			
which_werefiled in on the_26thday of				Commission
on thousandly of	,,	or on proving	occ by law.	
No.				

WITNESS WHEREOF, I HAVE HEREUNTO

SET MY HAND AND AFFIXED THE DFFICIAL SEAL OF THE ARIZONA CORPORATION COMMISSION. AT THE CAPITOL. IN THE CITY OF PHOENIX. THIS 26th

A. D. 1971

82640

ARIZONA CORPORATION COMMISSION

FILED

FILED

4:40PR 2.6 1971

Byrne, Green & Ellsworth

152 First Avenue

Yıma, Arizona 85364 By Mary L. Sanchez

William R. Johnson,

INDEXED

MICROFILMED

7855

I hereby worldly that the within hadronest was flyst and recorded at the respect of

1971 APR 28 PM 3

a Docket 646 on Frage 49-57

Witness my head mai official seel the day

CARA N. BETT

Reachasty movem 200

STATE OF ARIZONA



To all to Whom these Presents shall Come, Greeting:

BE IT KNOWN THAT KEATON DEVELOPMENT COMPANY

HAVING SUBMITTED TO THE ARIZONA CORPORATION COMMISSION EVIDENCE OF COMPLIANCE WITH THE LAWS OF THE STATE OF ARIZONA GOVERNING THE INCORPORATION OF COMPANIES, IS, BY VIRTUE OF THE POWER VESTED IN THE COMMISSION UNDER THE CONSTITUTION AND THE LAWS OF THE STATE OF ARIZONA, HEREBY GRANTED THIS

CERTIFICATE OF INCORPORATION

AUTHORIZING SAID COMPANY TO EXERCISE THE FUNCTIONS OF A CORPORATION, UNDER THE LAWS NOW IN EFFECT IN THE STATE OF ARIZONA, AND SUBJECT TO SUCH LAWS AS MAY HEREAFTER BE ENACTED, FOR A PERIOD OF TWENTY-FIVE YEARS FROM THE DATE HEREOF, UNLESS SOONER REVOKED BY AUTHORITY OF LAW.

BY ORDER OF THE ARIZONA CORPORATION COMMISSION.



In Witness Whereof, 1,

THE CHAIRMAN, HAVE HEREUNTO SET MY HAND AND CAUSED THE OFFICIAL SEAL OF THE ARIZONA CORPORATION COMMISSION TO BE AFFIXED AT THE

CAPITOL, IN THE CITY OF PHOENIX, THIS _29t1

CESSEL Willia CHAIRMAN.

ATTEST: William R. Johnsechetar

ASSISTANT SECRETARY.





Office of the CORPORATION COMMISSION

CERTIFICATE OF GOOD STANDING

To all to whom these presents shall come, greeting:

I, James G. Jayne, Interim Executive Secretary of the Arizona Corporation Commission, do bereby certify that

KEATON DEVELOPMENT COMPANY

a domestic corporation organized under the laws of the State of Arizona, did incorporate on April 26, 1971.

I further certify that according to the records of the Arizona Corporation Commission, as of the date set forth hereunder, the said corporation is not administratively dissolved for failure to comply with the provisions of the Arizona Business Corporation Act; that its most recent Annual Report, subject to the provisions of A.R.S. sections 10-122, 10-123, 10-125 a 10-1622, has been delivered to the Arizona Corporation Commission for filing; and that the said corporation has not filed Articles of Dissolution as of the date of this certificate.

This certificate relates only to the legal existence of the above named entity as of the date issued. This certificate is not to be construed as an endorsement, recommendation, or notice of approval of the entity's condition or business activities and practices.

DITAT DEUX

IN WITHESS MEEREOF, I have hereunto set My hand and affixed the official seal of the Arisona Corporation Commission. Done at Phoenix, the Capital, this let Day of August, 2003, A. D.

Interim Executive Secretary

By Milh

ARTICLES OF INCORPORATION

of

KEATON DEVELOPMENT COMPANY

KNOW ALL MEN BY THESE PRESENTS:

That we, KEATON KELLER, REX E. KELLER and EVA KELLER, the undersigned, having this day associated ourselves together for the purpose of forming a corporation under the laws of the State of Arizona, do hereby adopt the following Articles of Incorporation:

ARTICLE I

The name of the corporation is KEATON DEVELOPMENT

ARTICLE II

The names, residences and post office addresses of the incorporators of KEATON DEVELOPMENT COMPANY are as follows:

KEATON KELLER
P. O. Box 424
Salome, Arizona 85348

REX E. KELLER
P. O. Box 415
Salome, Arizona 85348

EVA KELLER
P. O. Box 415
Salome, Arizona 85348

ARTICLE III

The principal place of business of KEATON DEVELOPMENT

COMPANY is Salome, Arizona. Other offices may be established and maintained within or without the State of Arizona, at such places as the Board of Directors may designate.

ARTICLE IV

The general nature of the business proposed to be transacted and in which this corporation may engage is as follows:

- l. To acquire by purchase, development or otherwise, a water distribution system; to distribute water for irrigation and comestic purposes; to acquire water by purchase, development, or otherwise; to construct reservoirs or water towers; to sink wells; to erect pumping machinery and equipment, lay water mains, pipes, gates, valves, hydrants and ditches.
- 2. To buy, lease, or in any manner acquire real or personal property; to plan, develop, subdivide and in any manner provide for establishing of mobile home parks, together with facilities and services incident to such parks.
- 3. To sell, lease or rent mobile home spaces for cash or on terms; to provide facilities and services incident to the enjoyment of such mobile home spaces and mobile home parks, and to charge for such facilities and services where same is indicated.
- 4. To own, manage or in any other manner engage in the operation of mobile home parks, and to promulgate rules and regulations for such parks.
 - 5. To buy, sell, trade, rent, lease, service, transport,

and in any other manner deal in mobile or modular homes, trailers, equipment, motor vehicles, furniture, appliances and goods, products and services of all kinds and nature, both at wholesale and retail, and to do and perform such other services as may become usual, customary, proper or necessary in connection with any of the foregoing purposes.

- 6. To buy, lease, rent and sell property, real and personal, of every kind and nature, either for cash or on credit, or in exchange for other property or otherwise, and to mortgage same; to construct buildings, store rooms, offices, and to lease, operate or manage such property.
- 7. To lend money and negotiate loans, to draw, accept, endorse, discount, buy, sell and deliver negotiable instruments and securities of all types and characters, including but without limitation of the foregoing, bills of exchange, promissory notes, bonds, debentures, mortgages, security agreements, and generally to carry on any business undertaking and actions or operation commonly carried on by a financial business.
- 8. To borrow or lend money and to give and receive any kind of evidence thereof, and to raise money by the sale of any character of indebtedness.
- 9. To enter into joint venture and partnership agreements with individuals, other corporations and partnerships.

- 10. To act as trustee and place corporation property in trust.
- or powers of the Corporation, the business or purposes of this Corporation shall be from time to time to do any one or more or all of the acts herein set forth, and all other such acts, things and business in any manner connected therewith, or necessary, incidental, convenient or auxiliary thereto, or calculated directly or indirectly to promote the interests of the Corporation or enhance the value of or render profitable any of its property or rights, such as a Corporation may lawfully do.

ARTICLE V

of ONE MILLION DOLLARS (\$1,000,000.00), divided into ONE MILLION (1,000,000) SHARES of the par value of ONE DOLLAR (\$1.00) each, which shall be paid for at such time and in such manner as the Board of Directors may designate. All or any portion of the said stock may be issued in payment of real or personal property, services, or any other thing of value for the use of the corporation, and when so issued, it shall become and be fully paid, as if paid for in cash or at par, and the directors shall be the sole judges of the property, right or thing acquired in exchange for any capital stock.

ARTICLE VI

The time of the commencement of this corporation shall be the date of the filing of these Articles of Incorporation with the Corporation Commission of the State of Arizona, and the termination thereof shall be TWENTY-PIVE (25) years thereafter, with the right of the corporation to renew its charter as provided by law.

ARTICLE VII

The affairs of the corporation shall be conducted by a Board of Directors consisting of not less than Three (3) nor more than Five (5) persons who shall be elected annually by the stock-holders at their annual meeting to be held on the Second Tuesday of FEBRUARY of each year, commencing in 1972, and who shall serve until their successors have been elected and qualified.

ARTICLE VIII

The highest amount of indebtedness of liability, direct or contingent to which the corporation is at any time to subject itself, shall in no case exceed two-thirds (2/3rds) of the par value of the authorized capital stock.

ARTICLE IX

The private property of the stockholders, directors and officers of this corporation shall be forever exempt from all corporate debts and obligations.

ARTICLE X

DAVID S. ELLSWORTH, having been a bona fide resident

of Yuma County, Arisona, for the last three (3) years, and whose address is 152 First Avenue, Yuma, Arizona 85364, is hereby appointed and made legal agent for and on behalf of this corporation in and for the State of Arizona, to accept and acknowledge service on and upon whom may be served all necessary process or processes in any action, suit or proceeding that may be had, or brought against said corporation, and in any other courts of the State of Arizona, such service of process or notice of the acceptance thereof by him endorsed thereon, to have the same force and effect as if served upon the President and Secretary of the company. This appointment may be revoked at any time by filing an appointment of another agent.

IN WITNESS WHEREOF, we have hereunto affixed our signatures this 21 day of april, 1971.

151 Keaton Keller

Incorporator

P. O. Box 424

Salome, Arizona 85348

151 Rex & Keller

Incorporator

P. O. Box 415

Salome, Arizona 85348

Eva Keller

Incorporator

P.O. Box 415

Salome, Arizona 85348

STATE OF ARIZONA]

County of Yuma]

on this 2 day of April , 1971, before me, the undersigned Notary Public, personally appeared KEATON KELLER, REX E. KELLER and EVA KELLER, known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged that they executed the same for the purposes therein contained.

IN WITHESS WHEREOF, I hereunto set my hand and official

seal.

15/ William Dan Davis

Notary Public Chel

My Commission Expires:

Jan 15, 1975

AMENDME TO THE ARTICLES OF INCORP PATION OF THE

KEATON DEVELOPMENT COMPANY

0082640-8 Pursuant to Arizona Revised Statutes, Section 10-1002, the Articles of Incorporation of Keaton Development Company, are hereby amended in the following respects:

ARTICLE IV

The time of the commencement of this corporation shall be the date of the filing of the original Articles of Incorporation with the Corporation Commission of the State of Arizona, and the term of duration shall be perpetual.

ARTICLE VII

Effective on September 4, 1996, the affairs of the Corporation shall be conducted by a Board of Directors consisting of not less than one (1) nor more than five (5) persons who shall be elected annually by the stockholders at their annual meeting to be held on the Second Tuesday of February of each year, and who shall serve until their successors have been elected and qualified.

All other provisions of the original Articles of Incorporation of Keaton Development Company remain unchanged. .

CERTIFICATION

I, Dorothy Matthews, the duly elected, qualified and acting Secretary of Keaton Development Company, an Arizona corporation, do hereby certify that the above is the Amendment to Articles of Incorporation of this Corporation duly and regularly adopted by the Directors thereof at a meeting duly and regularly called and held at the law office of Churchill & Krueger on the 4th day of September, 1996. Further, this amendment was adopted by the Board of Directors without shareholder action, as shareholder action was not required.

Dated this 4th day of September, 1996.

Keaton Development Company, an

Arizona corporation

APPROVED:

Marcus Matthews, Director

STATE OF ARIZONA , :St County of La Paz)

On this 4th day of September, 1996, before me, the undersigned Notary Public, personally appeared DOROTHY MATTHEWS and MARCUS MATTHEWS, known to me to be the persons whose names are subscribed to the foregoing instrument and acknowledged that they executed the same for the purposes therein contained. IN WITNESS WHEREOF I hereunto set my hand and official seal.

Motary Public

My Commission expires:

3/28/2000



KEATON DEVELOPMENT COMPANY

ARTICLE I.

OFFICES - STATUTORY AGENT

Section 1. OFFICES. The principal place of business of the corporation shall be in the City of Salome, County of Yuma, State of Arizona. The corporation may have offices and places of business at such other places as may be determined by the Board of Directors.

Section 2. STATUTORY AGENT. The statutory agent of the corporation in Arizona, upon whom all notices and processes, including summons, may be served, is DAVID S. ELLSWORTH, who at the time of his appointment was a bona fide resident of Arizona for at least three (3) years.

ARTICLE II.

STOCKHOLDERS

Section 1. PLACE OF MEETINGS. All meetings of the stockholders shall be held at the office of the corporation, in the City of Yuma, County of Yuma, and State of Arizona, or at such other place within Arizona as shall from time to time be determined by the Board of Directors.

Section 2. ANNUAL MEETINGS. An annual meeting of

stockholders shall be held on the Second Tuesday of FEBRUARY in each year, if not a legal holiday, and if a legal holiday, then on the next secular day following at o'clock ____.M., when they shall elect by a majority vote a Board of Directors, and transact such other business as may properly be brought before the meeting.

Section 3. SPECIAL MEETINGS. Special Meetings of the stockholders for any purposes, unless otherwise prescribed by statute, may be called by the President, and shall be called by the President or Secretary at the request in writing of a majority of the Board of Directors, or at the request in writing of stockholders owning twenty-five percent (25%) in amount of the entire capital stock of the corporation issued and outstanding, and entitled to vote. Such request shall state the purpose or purposes of the proposed meeting. The business transacted at all special meetings shall be confined to the objects stated in the call.

Section 4. NOTICES. Written notice of annual and special meetings of stockholders, stating the time, place and object thereof, shall be mailed, postage prepaid, at least ten (10) days before such meeting, to each stockholder, entitled to vote thereat at such address as appears on the books of the corporation, except such as may in writing waive such notice; provided, however, that thirty (30) days notice shall be given

at which it is proposed to amend the Articles of Incorporation as provided for by Section 53-303 of the General Corporation

Law of Arizona.

Section 5. QUORUM. The holders of a majority of the stock issued and outstanding and entitled to vote thereat, present in person, or represented by proxy, shall be requisite and shall constitute a quorum at all meetings of the stockholders for the transaction of business, except as otherwise provided by law. If, however, such majority shall not be present or represented at any meeting of the stockholders, the stockholders entitled to vote thereat, present in person or represented by proxy, shall have power to adjourn the meeting from time to time, without notice other than announcement at the meetings at which the requisite amount of voting stock shall be represented, any business may be transacted which might have been transacted at the meeting as originally notified.

Section 6. CUMULATIVE VOTING. At all stockholders meetings at which directors of this corporation are to be elected, each stockholder entitled to vote shall have as many votes as shall equal the number of shares of voting stock owned by him, multiplied by the number of directors to be elected, and he may cast all of such votes for a single director or may distribute them among the number to be voted for, or any two or more of them as he may see fit.

ARTICLE III.

DIRECTORS

Section 1. NUMBER, QUALIFICATION AND TERM. The property and business of the corporation shall be managed by its Board of Directors, consisting of not less than three (3) nor more than five (5) persons. Directors need not be stockholders. They shall be elected at the annual meeting of the stockholders, or from time to time by resolution of the Board of Directors, and each director shall be elected to serve until his successor shall be elected and shall qualify.

Section 2. VACANCIES. If the office of any director or directors becomes vacant by reason of death, resignation, retirement, disqualification, removal from office, or otherwise, the remaining directors, though less than a quorum shall choose a successor or successors who shall hold office until the next annual election and until a successor or successors have been duly elected, unless sooner displaced.

Section 3. ADDITIONAL POWERS. In addition to the powers and authorities by these By-Laws expressly conferred upon it, the Board of Directors may exercise all such powers of the corporation and do all such lawful acts and things as are not by statute or by the Articles of Incorporation or by these By-Laws directed or required to be exercised or done by the stockholders.

section 4. MEETINGS OF THE BOARD OF DIRECTORS. A regular meeting of the Board of Directors shall be held without notice immediately after the annual meeting of stockholders at the same place at which such meeting is held, or at such other place within the State of Arizona as the directors shall designate; thereafter, regular meetings of the Board of Directors shall be held on five (5) days' notice, at such time and such place as the Board of Directors shall designate.

Special meetings may be held at any time upon the call of the President, and shall be called by the President or Secretary or other officer performing his duties, on the request of two (2) directors, which request need not be in writing. Notice of special meetings shall be given by the Secretary or other officer performing his duties, orally or by telegraph or by mail. Such notice shall be given or sent or mailed not less than five (5) days before the meeting.

Meetings may be held at any time without notice if all the directors are present or if those not present waive notice of the meeting in writing, either before or after the meeting.

Section 5. QUORUM. A majority of the directors shall constitute a quorum at any meeting, except when otherwise provided by law, but a less number may adjourn any meeting from time to time and the meeting may be held as adjourned without further notice.

ARTICLE IV.

OFFICERS AND AGENTS

Section 1. ELECTION AND APPOINTMENT. The Board of Directors, as soon as may be after each annual meeting of stockholders and election, shall choose a President of the corporation, and from time to time shall choose one or more Vice-Presidents, a Secretary and a Treasurer, and from time to time may appoint such other officers, agents and employees as it may deem proper.

The office of Secretary and Treasurer may be held by the same person, and a President or a Vice-President of the corporation may also be the Treasurer. Any Vice-President may also be a Secretary. The President shall be chosen from among the directors.

Section 2. TERM OF OFFICE. The President shall hold office, unless he shall become disqualified or sooner removed by a vote of a majority of all the members of the Board, for the term of one (1) year. All other officers shall hold office at the pleasure of the Board.

Section 3. POWERS AND DUTIES OF THE PRESIDENT. The President be the chief executive officer of the corporation, and shall have the general management and superintendence of the affairs of the corporation; he shall preside at all meetings of the stockholders and directors; and in all cases where,

and to the extent that, the duties of the other officers of the company are not specially prescribed by the By-Laws, rules or regulations of the Board of Directors, the President may prescribe such duties. He shall have and may exercise any and all powers and perform any and all duties pertaining to the office of President, or conferred or imposed upon the President by the By-Laws, or by the Board of Directors.

Subject to such limitations as the Board of Directors may from time to time prescribe, the President shall have power to appoint and dismiss all such agents and employees of the company (including any appointed by the Board) as he may deem proper, and to prescribe their duties, and subject to like limitations, may from time to time, delegate to other officers of the company any of the powers and duties conferred upon him by the By-Laws or by the Board of Directors.

Section 4. POWERS AND DUTIES OF THE VICE-PRESIDENTS.

The Vice-Presidents in the order of their seniority, in the absence or disability of the President, shall perform the duties and exercise the powers of the President and shall perform such other duties, as may be prescribed by the Board of Directors and subject thereto by the President.

Section 5. POWERS AND DUTIES OF THE SECRETARY. The Secretary shall attend all sessions of the Board and all meetings of the stockholders and act as Clerk thereof, and record

all votes and the minutes of all proceedings in a book to be kept for that purpose, and shall perform like duties for any committee of the Board when required. He shall cause to be given notice of all meetings of stockholders and directors and shall perform such other duties as pertain to his office. He shall keep in safe custody the seal of the corporation when authorized by the Board of Directors, affix it when required to any instrument.

Section 6. POWERS AND DUTIES OF THE TREASURER. The Treasurer shall have the custody of all the corporate funds and securities and shall keep full and accurate accounts of receipts and disbursements in books belonging to the corporation and shall deposit all moneys and other valuable effects in the name and to the credit of the corporation in such depositories as may be designated by the Board of Directors. He shall disburse the funds of the corporation as may be ordered by the Board, taking proper vouchers for such disbursements, and shall render to the President and directors at the regular meetings of the Board, or whenever they may require it, an account of all his transactions as Treasurer and of the financial condition of the corporation.

Section 7. POWERS AND DUTIES OF OTHER OFFICERS. All other officers shall have such duties and exercise such powers as generally pertain to their respective offices as well as

such duties and powers as from time to time may be prescribed by the President or the Board of Directors.

ARTICLE V.

STOCK AND STOCK CERTIFICATES

Section 1. TRANSFERS. The shares of stock of the corporation shall be transferable only on the books of the corporation.

Section 2. STOCK CERTIFICATES. Certificates of stock shall be signed by the President or Vice-President and the Secretary or Treasurer, and shall be sealed with the corporate seal.

ARTICLE VI.

FINANCE

Section 1. RESERVES. Before making any distribution of profits there may be set aside out of the net profits of the corporation such sum or sums as the directors from time to time in their absolute discretion deem expedient as a reserve fund to meet contingencies, or for equalizing dividends, or for maintaining any property of the corporation, or for any other purpose, and any profits of any year not distributed as dividends shall be deemed to have been thus set apart until otherwise disposed of by the Board of Directors.

Section 2. CHECKS. The moneys of the corporation shall be deposited in the name of the corporation in such bank

or banks or trust company or trust companies as the Board of Directors shall designate, and shall be drawn out only by check signed by such persons as may be designated from time to time by resolution of the of the Board of Directors.

Section 3. FISCAL YEAR. The fiscal year of the corporation shall begin on the 1st day of JULY and end on the 30th day of JUNE of each year, unless otherwise provided by the Board of Directors.

ARTICLE VII.

WAIVER OF NOTICE

Section 1. WAIVER OF NOTICE. Any stockholder, officer or director may waive any notice required to be given under these By-Laws.

When under the provisions of these By-Laws notice is required to be given to any director, officer or stockholder, it shall not be construed to mean personal notice, but such notice may be given in writing by depositing the same in a post office or letter box, in a postpaid, sealed wrapper, addressed to such stockholder, officer or director, at such address as appears on the books of the corporation.

ARTICLE VIII.

SEAL

Section 1. CORPORATE SEAL. The Corporate Seal of the corporation shall consist of two concentric circles, between

which shall be the name of the corporation, and in the center shall be inscribed the year of its incorporation and the words, "Corporate Seal, Arizona."

ARTICLE IX.

AMENDMENTS

Section 1. AMENDMENTS. These By-Laws may be amended by vote of a majority of the stockholders entitled to vote at any annual meeting, or at any special meeting of stockholders called for that purpose.

AMENDMENT TO THE BY-LAWS OF THE KEATON DEVELOPMENT COMPANY

Pursuant to Article IX, Amendment of Bylaws, the By-Laws of Keaton Development Company, an Arizona corporation, are hereby amended in the following respects:

ARTICLE III Directors

SECTION 1. <u>Number. Qualification and Term.</u> The property and business of the corporation shall be managed by its Board of Directors, consisting of not less than one (1) nor more than five (5) persons. Directors need not be stockholders. They shall be elected at the annual meeting of the stockholders, or from time to time by resolution of the Board of Directors, and each director shall be elected to serve until his successor shall be elected and shall qualify.

ARTICLE IV Officers

SECTION 1. <u>Election and Appointment</u>. The officers of the Corporation shall be a President and a Secretary/Treasurer. Such other officers, assistant officers and agents as may be deemed necessary may be elected or appointed by the Board of Directors. Any two or more offices may be held by the same person.

SECTION 5. and SECTION 6. <u>Secretary and Treasurer</u>, respectively. The duties of these two offices shall be combined and become the duties of the Secretary/Treasurer.

All other provisions of the original By-Laws of Keaton Development Company remain unchanged.

CERTIFICATION

I, Dorothy Matthews, the duly elected, qualified and acting Secretary of Keaton Development Company, an Arizona corporation, do hereby certify that the above is the Amendment to By-Laws of this Corporation duly and regularly adopted by the Directors thereof at a meeting duly and regularly called and held at the law office of Churchill & Krueger on the 4th day of September, 1996.

Dated this 4th day of September, 1996.

Keaton Development Company, an Arizona corporation

Project Data Addendum

1. Explain the reason or need for the Project – Attach additional pages, if necessary:

There are four areas of need that are being addressed by this project. These areas are; the lack of a master plan for the expansion that will be required in the very new future, the lack of any information on the existing ground storage reservoirs, the extreme shortcomings in the chlorination system and the lack of any electric back-up for power outages.

Currently Keaton Development Company does not have a master plan for the expansion of the existing water system to meet the growing demands of the area. While Keaton Development Company has plans regarding the existing water system and plans for the current expansions, it has absolutely no master plan for future developments planned for the area. It is imperative that Keaton Development Company have a concise plan to meet the future needs of the community it serves.

Keaton Development Company currently has three existing ground storage reservoirs. At this time the owner has absolutely no information regarding the existing conditions of these reservoirs. In addition, the current storage capacity of 55k-60k will not be adequate to serve the current requirements plus the additional 126 lots that are in development at this time. It is clear that we need to find out what repairs, improvements and expansion is needed to ensure reliable service of these important system components.

The current chlorination system is not of adequate size and design to facilitate the needs created by the current and increasing demands of our growing customer base. We need to have the system reviewed to see what can be done to overhaul or replace the plant piping to provide for adequate contact time to eliminate the "short circuit" situation that exists under certain conditions, at this time. The plant piping also needs to be examined to see what revisions can be made so that the system will include "no slam" check valves downstream from pressure pumps to eliminate water hammer shock to the water system and remove noise nuisance to the neighborhood. Currently the individuals that live near the plant are subjected to loud slam-bang noises every few minutes 24 hours a day.

Currently Keaton Development Company does not have electric backup during power outages. Keaton Development Company has purchased a Diesel Electric Generator Set, however, the site electric system needs to be redesigned to accommodate the unit. Keaton Development Company is also concerned that the existing site electrical system may be substandard. We need to have this evaluated at the same time.

2. Project Description -- Attach additional pages, if necessary:

A. Give a detailed description of the proposed project. – Include all components to be constructed

This is project is an evaluation of the four areas discussed above. From this evaluation, a construction/redesign project will be engineered to allow the Keaton Development Company to

Keaton Development Company - DW 060-2003

obtain the construction funding necessary to complete he required improvements. This evaluation will examine each of the four problem areas discussed above.

The lack of a plan to meet future development will be addressed by the development of a Master Plan. The Master Plan will include a thorough evaluation of the existing water production, storage and distribution facilities and determine an orderly sequence to update the facilities to satisfy the existing conditions and prepare for the future anticipated growth of the water system.

The issues regarding the reservoirs will be addressed by the draining of the three existing ground storage reservoirs so that a thorough inspection can be conducted to determine the existing conditions. From the results of the inspection, Keaton Development Company will receive the information required to complete all necessary improvements or expansion to ensure the continued reliable service of these important systems.

The chlorination issue will be addressed by a thorough examination of the existing chlorination system to determine if there is adequate chlorine contact time. From the examination Keaton Development Company will obtain the required modifications to the existing flow process to ensure compliance with ADEQ chlorination requirements.

The electric issue will be handled through an evaluation of the existing electrical system. From the evaluation, Keaton Development Company will receive the required modifications to included the diesel electric generator and correct any existing deficiencies in the system.

For a more comprehensive list of the work that will be accomplished, Keaton Development Company has attached as Schedule 1, a complete list of the scope of work to be completed by Gannett Flemming, Inc.

B. Indicate what has been completed to date with the planning, design and/or construction for the project.

To date, Keaton Development Company has purchased a diesel electrical generator, has worked through WIFA to obtain three quotes for the project and with the approval of WIFA has hired Gannett Flemming, Inc. as the engineers for the project. Gannett Flemming agreed to a Scope of Work prepared by WIFA for the completion of the project and provided a contract for the work to be completed.

C.	Project Information:
	Attach copies of available Project Engineering Information, such as:
	☐ Plans and Specifications
	Project Engineering Reports
	Project Feasibility Studies

Keato	on Development Company - DW 060-2	2003		
	Other Technical Data, if related to the	ne Project		
	Capital Improvement Plan			
The S	cope of Work prepared by WIFA and agreed t	o by Gan	nett Flemming	is attached.
3.	Estimated Project Schedule			
	Task		D	ate
	Planning, Design & Specifications Submitte	d	May 1, 2004	
	Approval to Construct		N/A	
	Advertisement for Bids		Completed	
	Construction Commencement		N/A	
	Construction Completion		N/A	
	Initiate Operation		N/A	·
Willia regard were i Devel	Contractor Selection: Have you selected a Contractor(s)? X process. If "No," on what date will the Contract m S. Scott, President of Keaton Development ling this project. Layla Hadayat, of WIFA eva nterested in completing this project. Of the th opment Company chose the top ranked compa Licenses and Permits List Local, State, and Federal Licenses and Per	Companuluated the caree approach any, Gann	y submitted a re e ability of seve eved by WIFA, ett Flemming, l	equest to WIFA eral companies that Keaton Inc.
	License/Permit Approvals	Date	Expected	Date Approved
	N/A			

6. Project Funding Sources & Uses

Uses by Budget Item	WIFA Funding	Local Funding	Other:	Total By Use
Planning				
Design & Engineering	\$35,000	\$40,000	\$0	\$75,000
Legal/Debt Authorization			<u> </u>	
Financial Advisor				
Land/System Acquisition				
Equipment/Materials				
Construction/Installation/Improvement		_		
Inspection & Construction Management				
Project Officer				
Administration				
Staff Training				
Capitalized Interest				
Other				
Total by Source	\$35,000	\$40,00	\$0	
Total for Project			\$75,000	

Attached as Schedule 2 is the Task Cost Estimate for the project.

- 7. Project Costs Expended to Date: Keaton Development Company has spent \$2,547.83 for consultants and has purchased a diesel generator for \$24,000. For this project we will be seeking reimbursement for the consultant fees. We will not be seeking reimbursement for the costs of the generator, however once the construction project is approved, reimbursement may be requested.
- 8. Will you seek reimbursement for Project Costs Expended to Date? X Yes No If "Yes," identify the costs and explain why WIFA should reimburse these costs.

The consultant fees are directly related to the study of the issues identified in this request.

9. Operation and Technical impact:

Will there be significant operating or technical impacts as the result of the proposed technology? Yes X No Explain response below.

There will not be an immediate operating or technical impact, due to the fact that this is an evaluation of problem areas of the overall water system. This project will, however, allow Keaton Development Company to obtain the necessary information needed to start the improvements and expansions to the system that will have a major impact on the quality, delivery, and reliability of the system to the consumer.

Exhibit A Scope of Work Keaton Development Company Water Master Plan September 18, 2003

I. Project Purpose

The purpose of this project is to:

 Develop system map of the existing water system showing water main alignments, sizes and material; and valve locations.

2. Evaluate condition of existing third well and water tanks.

3. Develop a Master Plan for the system, including relocating existing water tank to the third well and providing a standby generator.

IL. Project Scope

A. Basic Services

Based on the information available, the project will be performed as follows:

Task I - Develop System Map

 Request system information including: well capacities, tank capacities, pump capacities, water use records, number of current and projected customers and type of customer (residential, commercial), water rights, water quality records, repair records, complaint records and other data as appropriate.

2. Prepare an Initial AutoCAD map of service area based on 12/96 map. Provide two

copies to Owner for markup.

 Show information provided by Owner on Preliminary AutoCAD map. Provide copy to the Owner. Review with the Owner at Development and address Owner's comments.

4. Prepare Preliminary Water Model of existing water system based on Preliminary

AutoCAD map.

- 5. Based on Preliminary Water Model, identify water mains and valves requiring physical identification. Provide copy of Preliminary AutoCAD map to Owner with identified water mains and valves noted. Review with the Owner in Phoenix and address Owner's comments.
- Develop methodology(s) for locating identified water mains and valves. Provide to Owner. Review with the Owner in Phoenix and address Owner's comments.
- 7. Request quotes for the work to locate the valves and water mains and provide to the Owner.
- 8. Assist Owner with evaluating quotes. Owner awards contract and proceeds to locate existing water mains. Gannett Fleming provides assistance during location activities as requested by the Owner (as Special Services).

Update Preliminary AutoCAD map based on information provided by Owner.
 Provide copy of Final AutoCAD map to Owner.

Exhibit A Keaton Development Company Water Master Plan

Tank 2 - Develop Water Master Plan

- 1. Develop projected water demands based on long range (20 year) growth projections provided by Owner.
- 2. Evaluate water production versus water demands.
- Perform visual review of condition of existing water storage tanks (inside and outside as accessible) and provide summary of their condition, operation and control system.
- 4. Based on existing well information provided by Owner, provide summary of the condition of the wells, pumps and operation of control and alarm system.
- 5. Prepare Final Water Model of existing water system based on information from location of water mains and valves in Task I. Perform flow tests to validate water model.
- 6. Evaluate feasibility of relocating water tanks to Well No. 3.
- Prepare conceptual design for installation of a backup diesel generator power system.
- 8. Comment on water rights versus water needs, present and future (20 year).
- 9. Evaluate existing water quality/sampling data for compliance with state criteria.
- 10. Prepare conceptual-level cost estimates for correcting identified system deficiencies and modifications.
- 11. Prepare and submit Draft Master Plan for review.
- 12. Meet with Owner at Development to receive comments on Draft Master Plan.
- 13. Address comments from Draft Master Plan review.
- 14. Prepare Final Master Plan and submit to Owner.

B. Special Services

- 1. Test pump well(s), CCTV well(s) or other investigations to determine well condition or capacity.
- 2. Perform water sampling or other tests.
- 3. Perform serial photography, surveying or other mapping functions.
- 4. Detailed evaluation of power, controls, and alarm systems, condition of equipment requiring specific testing equipment, detailed electrical, controls, alarms or power system design, evaluation for conformance with code requirements.
- 5. Detailed evaluation of the hydrogeologic properties of the wells or aquifer.
- 6. Preparation of conceptual designs for water treatment, O&M Manuals and other items not specifically identified in the Basic Services.
- 7. Vulnerability assessment of water facilities to outsider, insider and cyber attacks.
- 8. Third party services.
- 9. Attending additional meetings or site visits.
- 10. Other services as mutually agreed upon in writing.

Exhibit A
Keston Development Company
Water Master Plan

III. Information to be provided by Client

 Provide 12/96 system map and other available system information including: water rights, well construction and operation information, well records, well capacities, tank capacities, pump capacities, water use records, number of current and projected customers and type of customer (residential, commercial), water rights, water quality records, historic water levels (static and pumping), repair records, complaint records, system operation sequencing, control methodology, alarms systems and other data as appropriate.

 Mark up water system AutoCAD maps provided to show street type (paved, gravel, width), known valves, estimated water main alignment, known pipe sizes and materials; water service locations for each lot, existing water production,

storage and pumping facilities, and problem areas.

3. Water meters for flow tests.

- 4. Access to facilities.
- 5. Response to inquiries.
- 6. Comments on documents.
- 7. Other as necessary.

IV. Deliverables

- 1. Initial, Preliminary and Final AutoCAD maps of system.
- 2. Methodology for locating prioritized water mains
- 3. Final Water Model
- 4. Draft Master Plan
- 5. Final Master Plan

V. Schedule

- 1. Deliver Initial AutoCAD map of the system within two weeks of receipt of system data.
- Deliver Preliminary AutoCAD maps of the system within two weeks of receipt of markup from Initial AutoCAD map.
- 3. Deliver Preliminary AutoCAD map showing prioritized water main and valves within three weeks of completion of Preliminary AutoCAD map.
- 4. Provide methodology for locating prioritized water mains within two weeks of receipt of comments on the map in item 3.
- 5. Deliver Draft Master Plan with Draft Water Model within two weeks of receipt of data from locating prioritized water mains and valves.
- Deliver Final AutoCAD map of the system within two weeks of receipt of information from the Owner.
- 7. Deliver Final Master Plan with Final Water Model and Final AutoCAD map within two weeks of receipt of comments on the Draft Master Plan.

End of Scope of Work

Section 1: Applicant Information

1.1 Name of Applicant: Keaton Development Company

1.2 Mailing Address and/or Principal Place of Business: 66798 HWY 60 / P. O. Box 905

Salome, AZ 85348

1.3 System Identification Number: W-02169A

1.4 Designated Contact Person (for all matters relating to the submission of this application)

Name: William S. Scott Title: President

Telephone: (928) 859-3982 FAX: (928) 859-3984

Mailing Address: 66798 HWY 60 - P.O. Box 905, Salome, AZ 85348

E-Mail Address: keatonwater@tds.net

1.5 Authorized Representative (individual authorized by applicant to execute assistance agreements)

Name: William S. Scott Title: President

Telephone: (928) 859-3982 FAX: (928) 859-3984

Mailing Address: 66798 HWY 60 - P.O. Box 905, Salome, AZ 85348

E-Mail Address: keatonwater@tds.net

1.6 Officers of the Organization

Members Name	Title	Term of Position	Time in Position
William S. Scott	President	1/1 Year	
William S. Scott	Secretary/Treasurer	1/1 Year	

1.7 Professional Services

A. Project Engineer: Gannett Fleming, Inc. C/O Mr. Alan O'Brian

Mailing Address: 3001 E. Camelback Road, Suite 130, Phoenix, AZ 85016

E-Mail Address:

Website Address:

Telephone: (602) 553-8817 FAX: (602) 553-8816

B. Financial Advisor: Sebree Business Partners C/O Rod Sebree

Mailing Address: 4207 W. 13th St., Yuma, AZ 85364

E-Mail Address: sebreebp@aol.com

Website Address: N/A

Telephone: (928) 920-9009 FAX: (928) 343-1171

C. Legal Counsel: Weil & Weil, P.L.L.C. C/O John Weil

Mailing Address: 1600 S. 4th Ave. Suite C, Yuma, AZ 85364

E-Mail Address:

Website Address: N/A

Telephone: (928) 783-2161 FAX: (928) 783-6082

D. Legal Counsel: Law Office of John C. Churchill C/O John Churchill

Mailing Address: 1300 Joshua Ave. Suite B, Parker, AZ 85344

E-Mail Address: jchrurchil@rivcom.net

Website Address: N/A

Telephone: (928) 669-6195 FAX: (928) 669-5376

ARIZONA CORPORATION COMMISSION FINANCING APPLICATION KEATON DEVELOPMENT COMPANY

- 1. The applicant's exact name and address of principle business office.
- 2. Name and address of the person authorized, on behalf of applicant, to receive notices and communications regarding the application.

Attached, as Schedule 1, is the Applicant Information section of the Water Infrastructure Finance Authority of Arizona (WIFA) Project Finance Application. This section provides not only the information requested, but also additional information regarding authorized representatives, a list of the officers of the Keaton Development Company and a list of the professionals used by the company.

3. A full description of the financing (debt or equity) proposed to be issued showing the kind, nature and amount, the interest or dividend rate if any and its frequency, date of maturity, call features, voting privileges, and other detailed information regarding the financing itself. An explanation of whether the assets of the company will be encumbered by the financing (e.g. bank loan that is secured by company assets). If the financing is debt then provide a schedule of interest and principle payments. If the financing is a line of credit then provide a schedule of expected drawdowns. Provide a description of the proposed method of issuing and selling the financing, including any special distributions rights to existing holders of the company's security.

This request is for new debt. The debt will take the form of a loan from the WIFA. The loan will be for \$40,000, with a 20 year term and an interest rate of no more than 5.5%. We anticipate the loan to be secured by any and all real property owned by Keaton Development Company. The principle and interest payments on the loan will be 240 equal payments of \$275.17. An amortization schedule can be provided upon request.

4. A statement showing the expected gross proceeds, issuance expenses and net proceeds from the issuance and sale.

This is not an issuance, however the proceeds of the loan will be \$40,000 and will be funded as the work on the project is completed. We expect a fee of $\frac{1}{2}$ % or \$200.00

5. A complete description of the uses of the net proceeds of plant, property, or other assets to be acquired. Provide any capital budget that supports the use of proceeds.

Attached as Schedule 2 is the Project Data Addendum from the WIFA Project Finance Application. This addendum will provide the reason for the project, a description of the project itself, the project schedule and the project funding sources and uses. For this project, there are no capital expenditures and therefore no capital expenditure budget.

6. A statement that demonstrates why the financing is,

a. within the corporate powers of the applicant:

Attached in Schedule 3 are the Articles of Incorporation for Keaton Development Company the Certificate of Good Standing, and the Articles of Incorporation and several amendments. These documents show that Keaton Development Company is a legal corporate entity and that William S. Scott in his current capacity as President of Keaton Development has the authority to obtain loans on behalf of Keaton Development Company.

b. compatible with the public interest;

As you read the purpose, in Schedule 3, of the project, you will see that there are several major issues regarding the proper chlorination and consistency of delivery in the water system owned by Keaton Development Company. The loan for the proposed study is the best way to determine how Keaton Development Company can address these issues with the maximum amount of results for the minimum amount of increase in water rates. If these issues are not resolved then, with the anticipated growth in the next two to three years the individuals and businesses served by this system will be adversely impacted, therefore from a quality, capacity and consistency standpoint, it would be a great benefit to the customers of this system to find a solution to the problems that currently exist.

c. compatible with sound financial practices;

Attached in Schedule 4, you will find a schedule of historical operating results for the last 12 months as well as the supporting financial statements. In Schedule 5 you will find projections for fiscal year 2004 through 2010 and the assumptions the projections are based on. When you review the projections you can see that the operations of the company are adequate to meet the additional loan payments. In Schedule 6, we have attached the balance sheet as of 02/29/04 as well as a summary of the balance sheet, the accounting for the \$40,000 loan and the impact on the balance sheet if the loan would have been funded on 02/29/04. As you will see in Schedule 6, the impact on the balance sheet is negligible.

In every aspect, the impact of this loan is minor on the operations of the company, however the potential long term benefits from this study are very important to the water system and the customers it serves.

d. compatible with the proper performance by the applicant of service as a public service corporation and will not impair its ability to perform that service.

This loan is specifically for a study that will provide the necessary information to allow Keaton Development Company to provide the proper service that the customers deserve from a public service corporation. The study will enhance the ability to provide better

service by identifying solutions to major issues that were in the water system prior to ownership change, one year ago. On the other hand, if this request for the approval of debt were denied, the company would be greatly impaired in its ability to correct the issues related to this water system.

7. The name and address of any person receiving, or entitled to, a fee for service in connection with the issuance or sale of the financing and a demonstration that such fees do not exceed customary fees for such service in an arms-length transaction and are reasonable.

We have hired a consultant to help us with several issues related to Keaton Development Company. The company is Sebree Business Partners and is located at 4207 W. 13th St. Yuma, AZ 85364. The owner is Roderick J. Sebree. He has worked with us on the loan application to WIFA and this request for approval by the Arizona Corporation Commission. As part of this process the company the consultant has also helped with future budgetary issue. The anticipated fee for this work will be between \$2,500 and \$3,000.

8. Provide a copy of any documents to be executed in the matter.

The loan documents from WIFA have not been completed. One of the issues with WIFA is whether the approval to obtain this loan is obtained by the Arizona Corporation Commission. This is a key issue since without the approval the loan would have to be paid back in one year instead of twenty. As you can see in Schedule 3, this would not be financially feasible. If required, WIFA may provide you a copy of blank documents that may used for this loan.

9. Provide the most recent balance sheet and income statement showing booked amounts and pro forma adjustments to record and show the effect of the transaction. Provide any other statements (such as pro forma statement from prior periods) that would demonstrate that the security issuance and sale is consistent with sound financial practices.

Keaton Development Company has provided in Schedule 6 the balance sheet at 02/29/04, the changes that would occur if the loan were funded and a balance sheet as of 02/29/04 if the loan had been funded. As discussed above, the impact on the balance sheet is minimal.

10. The Commission requires the Company to notice customers of the financing application. Attached is a copy of the notice to be used. Fill in the notice's blanks and either insert, a copy of the notice as it appeared in the newspaper or the receipt from the newspaper showing he date the notice is to be published.

Attached, in Schedule 7, is the copy of the notice and the verification of publication.

11. Submit the original and sixteen (16) copies of the application and supporting documents to the following:

The original and 16 copies are being hand delivered to the Arizona Corporation Commission at 1200 W. Washington Street, Room 130, Phoenix, AZ 85007-2927.

A-2 HEARING

Keaton Development Company, Inc.

RECEIVED

P.O. Box 905 66798 Hwy 60 Salome, AZ 85348 Phone 928-859-3982 Fax 928-859-3984

RECEIVED

1004 DEC 30 P 3: 52 04 November 2004 NOV 8 2004

AZ CORP COMMISSION Arizona Corporation Commission Docket Control/Utilities Division ARIZONA COMPGRATION COMMISSION
HEARING DIVISION

1200 West Washington Street Phoenix, AZ 85007

Re: Docket No. W-02169A-04-0363

Staff Report For Keaton Development Company Application For Financing Authorization Response to Recommendation

Keaton Development Company takes exception to the Financial Section Analysis of our application for financing authorization.

As stated in the original application, Keaton Development Company, shortly after purchase, was forced into a Chapter 11 Bankruptcy when it was determined that both the developer and Keaton Development Company, under the prior owner, were not performing under their contract and that in fact there were several questions as to the legitimacy of the contract itself. The original numbers supplied in the package to the Arizona Corporation Commission did reflect what was presented in the staff report. The problem is that Mr. Johnson was informed that the Plan of Reorganization was approved and that as a result the liability on the contract in question was reduced by the court to what the new owner of Keaton Development Company felt was fair and equitable. Additionally, Mr. Johnson used the 12 months results in determining a debt service ratio. Mr. Johnson, although informed, did not take into consideration the additional costs of the bankruptcy. These items were discussed with Mr. Johnson and to support our claims, a package, that is attached, was provided Mr. Johnson. The package included the information on the Chapter 11 Bankruptcy and the changes that occurred to the balance sheet as a result of the approval of the Plan of Reorganization. The plan also included the projections and assumptions that originally went with the package but somehow were misplaced. If you will review this package you will see that the company has a net worth, as of 30 June 2004, of \$119,118.91 on total assets of \$297,276.18 or an owner's equity of 40%. As you will also see, the projections show that in fact the company would have a debt coverage of 1.70x.

Based on the conversations with Mr. Johnson, we believe he chose not to use this information based on a banking background and the prejudice he developed toward any company that has filed any type of bankruptcy. While normally we would share this feeling, in this case, he has failed to see that without the change of ownership and the accompanying Chapter 11 Bankruptcy, many of the merchants would have suffered financial losses and the water users serviced by this company may have suffered a serious disruption in service as the prior owner would have had to file Chapter 7 Bankruptcy with no recourse on the contractor due to issues best left to attorneys.

In conclusion, Keaton Development Company requests that we be allowed remedies and redress that are legally available to us to respond to Staff's negative recommendations.

AZ CORP COMMISSION DOCUMENT CONTROL

Respectfully

97:7 d S- NON 1002

William S. Scott, President Keaton Development Company, Inc.

RECEIVED



SEBREE BUSINESS PARTNERS

3407 W. 27th Lane Yuma, AZ 85364 Office (928) 343-1171 - Cellular (928) 503-3365 Fax (928) 343-1171 - E-mail sebreebp@aol.com

August 23, 2004

Arizona Corporation Commission 1200 W. Washington St. Phoenix, AZ 85007 Attn: Mr. Jim Johnson

Dear Mr. Johnson:

This letter is following up our conversation last week regarding Keaton Development, Inc. (Keaton). In that conversation you discussed your concerns with Keaton's negative equity position and the lack of debt coverage.

The original balance sheet that was sent with the package to the Arizona Corporation Commission did not reflect the impact that the approval of the Chapter 11 Bankruptcy Plan had on the company's financial condition. In the original package there is a discussion of the reasons for the bankruptcy and therefore we will not go over that again. On the other hand, the impact of the bankruptcy on the financial condition of the company is significant. Attached, in Schedule 1, you will find a copy of the approved Chapter 11 Bankruptcy Plan of Reorganization (Plan) for Keaton. Attached in Schedule 2 you will find a summary of the balance sheet as of June 30, 2004 as well as the full balance sheet. The balance sheet reflects the impact of the Plan. As you will see, Keaton actually has a positive equity position of \$119,118.91 and an owner's equity ratio meet your requirements.

I think that in our discussion on the debt coverage we were not looking at the same items. In any case, as we discussed, we would provide you with a projection of the income and expenses for the remainder of 2004 and for the year 2005 along with line by line assumption information. Attached in Schedule 3 are the assumptions and projections for August 1, 2004 through December 31, 2004. Attached in Schedule 4 are the assumptions and projections for January 1, 2005 through December 31, 2005. I believe the assumptions are either backed up by specific agreements or contracts, or solid historical information. When in doubt we have taken a conservative approach. Based on the projections, if the first payment on the new requested loan would have begun on August 1, 2004 (using the real estate method vs. commercial method of debt service requirement calculation) then the company would have had a debt coverage ratio for all debt of 2.37x (\$14,493.96 debt service capacity and \$6,111.10 debt service requirement). For the projected year of January 1, 2005 to December 31, 2005, with the payments under the Plan;

starting debt coverage declined to 1.70x (\$46,095.44 in debt service capacity and \$27,069.84 in debt service requirement), however this is still well above the 1,25 debt coverage we discussed on the phone.

Thank you in advance for reviewing this package and I look forward to discussing any questions or issues you may have. It is easiest to reach me at (928) 503-3365.

Sincerely,

Rod Sebree

KEATON DEVELOPMENT, INC. SCHEDULE 4

ASSUMPTIONS FOR JANUARY 1, 2005 TO DECEMBER 31, 2005 PROJECTIONS OF INCOME AND EXPENSES

Water income is based on the current billings. Water income from new hookups is based on the fact that three new developments in the area (Indian Hill Airport addition, Desert Palms Resort and the KRC Development expansion) will provide an additional 382 hookups. We used an absorption period of 15 years (currently there are 50 reservations for the Desert Palms Resort alone), which provides 25 new hookups per year for the projection period. Each hookup, based on current rates, will provide an additional \$38 per month.

Sales Tax collections are based on the current sales tax rate of 6.0%.

Legal Fees are placed as zero for the period being projected. The company made a \$15,000 deposit when it filed Chapter 11. The plan is filed and approved and there is still in excess of \$3,000 in the account. The next legal action will not be until first quarter of this projection period. At that time the Keaton Development, Inc. (Keaton) will file for the Final Decree. The \$3,000 is more than adequate to cover that cost. No other nonbankruptcy actions are anticipated, however, \$50 a month has been budgeted for any minor questions or actions.

Contracted Professionals expense is placed at zero as there is no anticipated need in the next year that is not covered by the subject W.I.F.A. grant and loan.

Rent Auto & Equipment expenses based on the costs from 2003 and year to date as a percentage of sales. Although there are no plans for the rental of either auto or equipment, the sake of conservatism, the projected amount is being budgeted.

Meter Reading expense is based on the agreements currently in place plus \$2.00 for per new hook up.

Contracted Maintenance expense is based on 2003 and year to date results as a percentage of sales.

Payroll expense is based on current wages of the existing office staff. There are no salary increases planned for the projection period.

Officer Salary expense is based on the current amount of \$1,500 that is being paid to the owner. This is within the Bankruptcy Plan and can be forfeited to support operations by the owner if needed.

29 VVV

Utilities (Electric) expense is based on 2003 and year to date usage.

Utilities (Water) expense is based on current water rates.

Chemicals expense is based on 2003 and year to date usage as a percentage of sales.

Materials & Supplies expense is based on 2003 and year to date results as a percentage of sales.

Office & Supplies expense is based on 2003 and year to date results as a percentage of sales.

Annual Sampling Fee expense is based on the existing agreement for date and cost.

Rent Office & Yard expense is based on the current rental agreement that covers the projected period.

Transportation expense is based on 2003 and year to date results as a percentage of sales.

insurance expense is based on current policies and payment structure. The insurance agent does not expect an increase in the next policy period.

Regulatory Commission expense is for water testing. This is based on 2003 and year to date expenses.

Miscellaneous expense is based on the 2003 and year to date results as a percentage of sales.

Property Tax expense is based on the latest assessment. An increase is not expected as they just had a new assessment completed in late 2002.

Sales Tax expense is based on 6.0% or Water income.

Interest expense is included in total debt service requirements identified below.

Bad Debt expense is based on the budget amount of \$1,000 per year. Based on the current aging and listing the budgeted amount is more than ample cover any existing problem accounts.

Trustee Fee expense is based on the requirements to pay a quarterly fee to the Bankruptcy Trustee as long as you are still under the plan and a Final Decree has not been issued. The Final Decree will be issued in March. The last Trustee Fee will be expended on February of 2005 and will cover the period up to the Final Decree.

W.I.F.A. payments are based on current terms and conditions.

La Paz County payments on old property taxes are based on the Bankruptcy Plan. Per the plan, payments will be made over a six-year period starting on January 3, 2005.

Unsecured debt repayment is based on the Bankruptcy Plan. Under the plan, Keaton will pay \$80,000 over six years, beginning January 3, 2005.

New W.I.F.A. loan payments are based on a \$40,000 loan with a 20-year amortization and 6% interest.

2:58 PM 11/03/04 Accrual Basis

Keaton Development Company Balance Sheet

As of June 30, 2004

	Jun 30, 04
ASSETS	
Current Assets	
Checking/Savings 131 Cash Accounts	
NBA-DIP-General	12,384.92
NBA-DIP-Payroll	1,977.93
NBA-DIP-Taxes	410.78
NBA LaPaz Taxes	3,460.61
Petty Cash	525.63
Total 131 Cash Accounts	18,759.87
Total Checking/Savings	18,759.87
Accounts Receivable 141 Customer Accounts Receivabl	9,437.34
Total Accounts Receivable	9,437.34
Total Current Assets	28,197.21
Fixed Assets	
101 Utility Plant in Service 301 Organization	1,250.00
303 Land	8,200.00
304 Structures and improvements	
Utility plant not KRC	965.00 13.070.80
304 Structures and improvements - Other	13,070.80
Total 304 Structures and improvements	14,035.80
307 Wells & Springs	55,911.00
310 Power Generation Equipment	11,500.00
311 Pumping Equipment	6,659.42
krc/booster pump	72,562.00
311 Pumping Equipment - Other Total 311 Pumping Equipment	79,221.42
• • •	
330 Distributed Res/Standpipes	28,558.00
330.1 Storage tanks 330.2 Pressure tanks	16,544.00
Total 330 Distributed Res/Standpipes	45,102.00
331 Contributed Mains	
Transmission/distribution	614.00
Utility Plant - KRC	210,000.00
Total 331 Contributed Mains	210,614.00
333 Services	57,073.00
334 Meters & Pressure Pumps	6,032.76
335 Hydrants	26,856.00
340 Office Equipment	2,884.44
341 Transportation Equipment	12,900.00
343 Tools Shop/Garage Equipment	1,304.00
Total 101 Utility Plant in Service	532,884.42
108 Accum.Deprec-Util.Plant	-1,250.00
301 Organ 25 yrs/4.0	-1,682.09
304 Structures-30yrs/3.33	-30,417.95
307 Wells/springs-30 yrs/3.33	-61,448.68
311 Pumping-8 yrs/12.5 330 Distributed Res	•
330.1 Storage tnks-45 yrs/2.22	-8,572.47
330.2 Pressure tnks-20 yrs/5.0	-15,484.20
Total 330 Distributed Res	-24,056.67
331 Trans/distr-50 yrs/2.0	-117,237.28
333 services - 30yrs/3.33	-17,873.53
334 meters -12 yrs/8.33	-4,785.53

2:58 PM 11/03/04 Accrual Basis

Keaton Development Company Balance Sheet

As of June 30, 2004

	Jun 30, 04
335 Hydrants - 50 yrs/2.0 340 office equ- 5 yrs/20.0 341 Trans Equip - 5 yrs/20 343 Tools - 20 yrs/5.0	-4,032.12 -2,258.00 -1,380.00 -1,304.00
Total 108 Accum.Deprec-Util.Plant	-267,725.85
Total Fixed Assets	265,158.57
Other Assets	
132 Special Deposits WIFA - Reserve Deposit Account	3,920.40
Total 132 Special Deposits	3,920.40
Total Other Assets	3,920.40
TOTAL ASSETS	297,276.18
LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable	40.705.03
231 Accounts Payable	19,735.23
Total Accounts Payable	19,735.23
Other Current Liabilities 235 Customer Deposits 241 Othr Current Liabilities Payroll Liabilities	-1.37
Federal Withholding	527.11
FICA Company	541.40
Employee	541.50
Total FICA	1,082.90
FUTA	277.79
Medicare Company Employee	126.65 126.65
Total Medicare	253.30
State Withholding SUI	104.26 89.76
Total Payroll Liabilities	2,335.12
Sales Tax Adj Sales Tax Payable Short Term Loan	6.30 747.88 7,000.00
Total 241 Othr Current Liabilities	10,089.30
Total Other Current Liabilities	10,087.93
Total Current Liabilities	29,823.16
Long Term Liabilities 234 Long Term Debt LaPaz County Property Tax Note Payble-WIFA Notes Payable Chapter 11	26,285.66 42,113.66 80,000.00
•	148,399.32
Total 234 Long Term Debt	140,000.02
252 Advance in Aid of Const. KRC Line Extension Meter Fees 252 Advance in Aid of Const Other	221,732.04 25,073.50 -246,805.54
Total 252 Advance in Aid of Const.	0.00
IVIAI EVE AUVAINCE III AIG OI OUIISE	

2:58 PM 11/03/04 Accrual Basis

Keaton Development Company Balance Sheet As of June 30, 2004

	Jun 30, 04
Total Long Term Liabilities	148,399.32
Total Liabilities	178,222.48
Equity 201 Common Stock 211 Paid in Capital New Value Contribution WSS 211 Paid in Capital - Other	50,000.00 25,000.00 4,100.00 21,088.31
Total 211 Paid in Capital	50,188.31
215 Retained Earnings Net Income	-237,509.17 256,374.56
Total Equity	119,053.70
OTAL LIABILITIES & EQUITY	297,276.18

	1			7717	10. W. 20	70.700	0.0070		0.00%	40.00P	0.00%	100.00	PROPERY TAX
	1	24 440	T	200	1	4 700.00		00.0016	T	CETTALE	1.37%	2160.00	MISCELLANGOUS EXPENSE
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004	1	2000.00		210000		S CONTRACTOR				900.00	1.07.70	AN OFFICE	REGULATORY COMMISSION EXP.
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004		\$1,100.00		9220.00		5220.00		8220.00	300	420 CC	704.0	20.00	MODELNATE COLUMN
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004		\$4,200.00		92.58		\$0.00			2000	50.00	31 95%	14 280 CM	
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 100,000		PUZINE		nc zaie		\$162.80	1.35%	\$182.50	1.39%	\$182.80	1.39%	\$182.60	TRANSPORTATION EXPENSE
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 NO. DECEMBER 31	T	nn 250°14	١	90.00.00		00.0204	2.40%	\$125.00	2.07%	\$325.00	2.47%	\$325.00	NEWT OFFICE & YARD
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 \$ 1, 2004	Ī	4 000 000	2	200	١		9.11.00	my part its	8,00%	90.00	0.007	\$0.00	ANNUAL SAMPLING FEE
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 \$12,000.00 \$12,	1	\$4 100 pg	0.00%	90.00	ı	100		40,000	0,000	ne ocet	0.70%	00'80sk	OFFICE & SUPPLIES EXPENSE
NCOME AND EXPENSE PROJECTIONS FOR AIGUST 1, 2004 THROUGH DECEMBER 31, 2004		M 197 M	0.18%	\$8.50	į	200	2 10 2		2	90000	0,000	Der move	MATERIAL DE SCHELES
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004		\$3,500,00	5.18%	9700.00		\$700,00	* 16 K	OU WOLS	2000	ST COLOR	2	-	CHARLE
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004		\$200.00	0.29%	\$45.90		\$40.80	0.20%	OD OF	0.30%	340.00	STOR O	Can Co	C. P. C.
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004		100,000	S. C. C.	20.00		98-90	7600	tores.	0.07%	19.00	0.07%	55.50	ITTERS WATER
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 NOTAL DECEMBER 31		AN'ORDINA	20079	20 P. C.	1	On Three	6.0376	20.000	7.61%	\$1,000.00	4654	\$1,000.00	WINTED-ELECTRIC
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 NOV. DECEMBER 31, 200	700 F	20000	S OFFICE	Tab come		04.000,16	11.000	\$1,500.00	11.47%	\$1,600.00	11,41%	\$1,500.00	OFFICER SALARY
NICOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004	11	27 00 02		20 00s FS	-	an and the	10.00	on and	64 CO. P.	AN'060'LR	12.00.51	\$1,650.08	PAYROLL EXPENSE
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004	12.31%	\$6,250.00	11.192	\$1,850.00		21,650,65	3	CO COS ES	3 88 6			20.10	CORRESCIED SEVINIES AND CE
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004	2.37%	\$1,587.71	237%	\$321.88		5327.56	2.37%	\$321.50	237%	2011.51	3778	is the	THE CONTRACTOR
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004	224%	91,600.00	2715	00.00	}	00,000	2.21%	\$300.00	2.30%	00.006\$	2.28%	00.000	LETTE DESPISA
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004	2.10%	\$1,407.00	7,07	20.1028	İ	\$261.52	2.07%	\$261.52	2.14%	22.182	2.14%	13.182.5	REAT - ALTTO & EQUIPMENT
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004		07.0706	2000	ALTONIA P	1	\$100.70	0,78%	\$106.75	940970	2106.78	0.80%	\$106.76	CONTRACTED TESTING
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004	1	200.000	738	27. 3010	1	24.00	W.O.W.	corné	W.Acr	90000	0.00%	\$0.08	CONTRACTED - PROFESSIONALS
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004		W 150	200%	Sn ns	١	60.00	2000	-	0.007	On the	0.00%	\$0.00	LEGAL FEES
	0.00%	\$0.00	96000	\$0.00	-	20.00	2 804	8	200	3			
													EX-EXEST TO SEE STATE OF THE SERVICE
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004											-		
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 SIZARRA					_						-		
NCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004					-								
KEATON DEVELOPMEN1, INC INCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 PAGE ONE OF TWO AUGUST SEPTEMBER OCTOBER HOV. DECEMBER SHOWIN TOTAL STA400 S13400 S134	S. ed. ess.	COTTLETER	S.AO.DBE	Ingraphela	4,00°80!	\$13,688.00	100,00%	\$13,568.60	100,40%	\$13,144.00	100.00%	\$13,144.00	TOTAL CASH RECEIPTS
KEATON DEVELOPMEN1, INC INCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004					-				-				
INCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 PAGE ONE OF TWO AUGUST SEPTEMBER OCTOSER HOV. DECEMBER 512,000,00 94.34% \$12,0	14K00 0	00.787.00	2,000	9/99/00	3.00%	\$768.00	2002	\$700.00	1,500.9	\$744.00	5.65%	\$744.00	SALES TAX CHARGED
ECEMBER 31, 2004 DECEMBER 5 MONTH TOTAL		400,400,00	2000	00-000-014	27,04,70	00 non-214	94.34%	\$12,500.00	2.54%	\$12,400.00	P.34%	\$12,400.00	WATER INCOME
ECEMBER 31, 2004		200 000	240	200 000					-				
ECEMBER 31, 2004				1		•	1	-		-	32	-	RECEIPTS
ECEMBER 31, 2004			×	•	F	•	F	•		•	-		
ECEMBER 31, 2004					-		_	-	1		-	TOUR	
KEATON DEVELOPMEN1, INC INCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004 PAGE ONE OF TWO	YI.A.	OL HENCH 9	7	DECEMBE		NOV.	1	CTORE!			-		
KEATON DEVELOPMEN1, 3NC INCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 31, 2004				-			-	ONE OF 144	PAGE				
KEATON DEVELOPMENT, INC				0.0 2007	AC140011	NOOSH DE	7000	(AUGUA)	UNS TO	PROJECTI	XPENSE	COME AND E	
KEATON DEVELOPMENT, INC				3004	650		1						
						Z		FLOP!	Z D D	KEATO			

			2.01	91	2.5			+				
-	237									1	20.00	DEST SERVICE REQUIREMENT
		-		-	40.00		\$732.12		11.972.72	3	2	
1	\$8,777.10		\$1,977.22		2000							CARA I CHIEF CRO I SELVINO
1							1.00.100.00		\$3,671.42		\$471,42	
	Across (b)		68,384.37		10.020							
	244 232 2								ALVOOR' ! P	-	\$1,965.40	DEPRICATION
			Ourome'id		31,965.40	-	31 986 40		20 000 m	1	\$1,494.98	OPERATING INCOME
	\$9,032.00		2		20.9£1.1\$		\$2,094,97		CO 200 13			
	\$4,081.96		13 204 97									DEST SERVICE CAPACITY
										-		TOTAL LUAN MILE SIX FORTHER PARTY
		-			4	0.346.0	\$22.22	16.00%	\$1,072.22	5.48%	\$722.22	
	A11111 104	14.55	\$1,972.22		9327 12							NEW YORK OF THE PARTY OF THE PA
9 12%	20 202 45	-						T	40.067	2,103	286,59	MONTHER LOAN ASLAUSED OF REQUEST)
		-	40.00	2.11%	286.50	2.11%	286.59		Our seec		50.00	UNSECURED
0.43%	295.59	211%	200 000	orani	A0.00	2,00%	90.00		50.00	T	40.00	LA PAZ COUNTY
0.000	90.00	2,00%	50.00	2004	20.00	CUSCO	90.00	0.00%	\$ 0.00	1	400	DEST RESERVE FUND
	90,00	0.00%	90.00	0.00%	5000	0,007%	\$72.50	0.56%	\$72.60		\$72.60	PUNCEREN MEGGAVET : CAN
2	1	K.CO.J	\$72.50	0.63%	572.85	A RAIN	90.00	0,0076	972.50	0.69	\$72.50	
2440	Section 2	0.00	1072/8	0.53%	\$72.60	D 5394	WE SELD	1 1 1 1 1 1	cornert	2.21%	\$200.63	COM SAYDENT
0.54%	1382.60	2	Coccustor.	2,14%	\$290.63	2.14%	C8 0828	2				MIFA EXISTING
2,17%	\$1,483.16	20 1	and the	-		-					00.00	TRUSTEE FEE
			4 1 1000000	C.C.C.C.	ouros	0.00%	90.00	7,19.0	S1.280.00	900		
0.0070	500	9.21%	00 ME 13	Manual C		-						OPERATING INCOME
	-	_			1	e-ee-di.	\$2,084,97	***	\$1,946.02	-11.37%	\$1.494.88	
	100.1 00.00	24.27	\$3,294,87	-	20 000			 -		_		CIA LA CIATA
9	2 A COS			-				10.00	OCTOTA'LLE	111.37%	\$74,838.98	TATAL CYCLASCE
	-	-	Secreta'018	100,38%	\$14,706.02	* 60.2	511 473.83	R	22.4			
81.04%	\$52,330.05	72.73%			-					0.000	Animale .	PAG DEBT EXPENSE
				0.000	ALCOURT.	0,83%	\$65.00	0.03%	326	2000	00-000-10	DEPRECIATION EXPENSE
arco.u	\$425.00	0.69%	8	7	1,000,00	74.49%	\$1,966.40	14.96%	\$1,966.40	14 257	200	NIERGST EXPENSE
	\$9,832,00	14.48%	\$1,965.40	200	Mr Book vie	9,00%	10.00	9,000	90.00	9,000	\$0.00	SALES TAX CHANNEL
	- Carne	2,000	\$0.00	200	***	2000	00.0076	6,00%	\$744.00	5.00%	\$744.00	
3	34,1	94.00.0	1761.00	2,000	8760.00	a sank	-	1	-	æ	•	
7.88%	53 752 65	7		*	•	æ			+			
*	-	•	-	-	_					1	AUGUSI	
					NOVEMBER	-	OCTOBER		ACOTEMBE A			
	TATOL HENOM 9						PAGE TWO OF TWO	PAGE T				2
			71, 400-	CHOCK	ROUGH DEC	2004 TH	INCOME AND EXPENSE PROJECTIONS FOR AUGUST 1, 2004 THROUGH DECEMBER 41, 2004	ONS FOR	PROJECTI	XPENSE	OME AND	Z
			2004			CIVI, I	KEATON DEVELOTMENT, INC	2 UEV	KEATO			
					5							
_												

DEST COVERNO

1,34%	21,103,12	1.3478	2018	1.34%	\$181.75	1.34%	\$108.31	1.34%	\$165.13	1.34%	\$184.06	1.34%	\$182.94	MISCELLANEOUS DOPENSE
	T	1,95%		1.82%	Ī		Γ		Γ		\$220,00	1.61%	\$220.00	REGULATORY COMMISSION EXP.
	l.,	0.00%	\$0.00		\$0.00			%00.0	30.00	30.88%	\$4,200.00	9,00.0	\$20.00	MISURANCE EXPENSE
		1.36%		1.36%			\$180,00	%9E.1	\$187.96	126%	\$189.81	1,96%	\$186.67	TRANSPORTATION EXPENSE
237%	51,950,00	2.36%	8595.00	2.40%	\$326.00	234%	\$325.00	2.35%	\$325.00	2.37%	\$325.00	2.38%	\$325.00	RENT OFFICE & YARD
	\$0.00	2.00%		2,00%		9600'0	30.00	0.00%	\$0.00	200%	\$0.00	0.00%	\$0.00	ANNUAL GAMPLING FEE
8.20%	\$5,153,38	0.20%	*	277.0	\$849.08	6.25%	\$870.97	6.26%	\$865.12	5.26%	\$859.86	6.26%	\$364.61	OFFICE & SUPPLIES EXPENSE
6.22%	Ţ	6.22%		5.22%		5.22%	\$725.77	5.22%	\$721.39	5.22%	\$717.01	5.22%	\$712.63	MATERIALS & SUPPLIES
0.30%	Ī	0.30%		4367	340.40	0.30%	\$41.71	0.30%	\$41.46	0.30%	941 ,21	0.30%	\$40.95	CHEMICALS
		0.08%	25.50	0.06%	95.50	9,000.0		%80.0	\$8.20	%30.0	\$8.80	0.00%	\$8.90	UTILITIES - VIATER
	*	6.56%		204%	\$900.00	8.47%	\$900.00	5.79%	2800.00	5.87	900.00	5.00%	9800.00	UNUTIES - ELECTRIC
		10,91%		11,08%	\$1,500.00	10.79%	91,500.00	10.85%	\$1,509.00	10.92%	\$1,500.00	10.96%	\$1,580.00	OFFICER SALARY
12.03%	10,000,00	12.00%	\$1,050.00	12.16%	\$1,650.00	11.87%	\$1,650.00	11.94%	\$1,650.00	12.01%	\$1,660.00	12.09%	\$1,086.00	PAYROLL EXPENSE
2.37%	1.	2.37%	69 C2CS	237%	\$321.46	2.97%	\$329.52	2.37%	\$327.53	2.37%	\$326.84	2.37%	\$323.66	CONTRACTED MANTENANCE
		227%		229%	\$310.00	2.22%	\$306.00	2.21%	\$300.00	2.21%	\$304.00	2.21%	\$302.00	METER READING
2.06%	\$1,095.04	200%		2,06%	\$279.41	2.00%	\$288.42	2.06%	\$284.09	2.06%	3202.96	2,08%	\$201.23	RENT - AUTO & EQUIPMENT
0.77%	Τ	2.77%		9.78%	\$105.57	0.76%	\$105.57	0.76%	\$106.67	0.77%	\$105.67	0.77%	\$106.57	CONTRACTED TESTING
0.00%		0.00%	occup	0.00%	\$0.00	0.00%	\$0.00	0.00%	\$0.00	0.00%	on of	0.00%	\$0.00	CONTRACTED - PROFESSIONALS
0.38%	OCTORS	0.36%	960.00	0.37	\$60.00	0.36%	160.00	0.36%	\$50.00	0.36%	\$30.00	0.37%	350.00	LEGAL REES
														-
														EXPENSES
							4				4	10.000.00	410000	Let 10th and 10th comments and
100.00%	10.322.50 50.322.50	20.27%	\$13,647.62	X00.00X	\$12.00	101.40%	\$13. MT3. GD	200 (40)	M2.948.78		\$13.736.84	100	\$11.051.00	TOTAL CASH RECEIPTS
9.003.6	44,000.40	OWN TO	91.10	et.bore	C.7.10.t	3,90%	OF 1975	0.50%	SZ 28/3	5.06.5	\$777.00	5.66%	\$772.76	BALES TAX CHARGED
94.34%	\$77,082.67	2007	\$12,878.02	2,32	\$12,796.05	35F.746	M3,118.08	SCAC'SE	\$13,007.51	24.34%	\$12,956.34	SK.TE	\$12,879.17	TOTAL WATER INCOME
2,02%	\$1,062.67	3.40%	\$476.DZ	2 92%	\$395.85	2.20%	1318.68	1.72%	\$237.51	1.15%	\$158.34	%B0.0	\$79.17	NICOME FROM NEW HOOK UPS
92.32%	\$76,000.00	20.20%	\$12,460.00	91,42%	\$12,400.00	92.00%	\$12,600.00	92,62%	\$12,000.00	%B! E8	\$12,800.00	93.78%	\$12,800.00	WATER INCOME
*	**	**	•	*	•	ye.	*	*	**	*	*	y.	•	ACCEP18
TOTAL	TYLOL HUNGIN 0		JUNE	7	WW	۴	APRIL	9	HARCH	ARY	FEBRUARY	\$	ANTINA	
							FOUR	PAGE ONE OF FOUR	PAGE		İ		•	
			31, 2005	EMBER 31, 2005	INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DEC	S THE	RY 1, 20	R JANU!	IONS FO	ROJECT	PENSE P	AND EX	INCOME	
		-				I, INC	KEALON DEVELOPMENT,	VELO	ON DI	VEW I				

	TOTAL LOAN AND BK PAYMENTS	NEW WATA LOAN (SUBJECT OF REQ.)	LA PAZCOUNTY	DEST RESERVE FUND	PLACEMENT RESERVE FUND	LOAN PAYMENT	WIFA EXISTING	TAILST SE FEE	Charles were and	COMPANIES ALCOHOL	TOTAL EXPENSES		BAD DEST EXPENSE	DEPRECIATION EXPENSE	INTEREST EXPENSE	SALES TAX	PROPERY TAX							
	12,255.82	++	\$1.771.11	\$72.b0	\$72.50	\$290.63		90.00		\$1,284.62	-	540.767.16	4000	91,000,00		20.00	A C. C.	200	•	AMMINE		MCOME		
	10.57%		B.14%					0.00%		24.08%		76.94%			A ADM	200%	796	200%) s	W. Ask		AND EX	KEA ION DEVELOT MENT, 1700 THROUGH DEC	
	\$3,506.02		40	14 CC75	T		Τ	\$1,250.00		4851.88		\$14,909,72		90.368	\$1 985.40	90.00	\$777.50	\$0.00		- Caronavara		PENSE T		
	2 24.52%	2 10%		1	0.53%	T		9,10%		-8.22%		100.22%			*****	2000	5.06%	0.00%	,	2	VOV	MODEVE	KEA I	
	£1,286.82	\$206.89			\$72.50			80.98		\$3,487,42		\$10,412.34		\$85.00	\$1,966.40	30.00	\$782.25	\$0.00		•	MARKE	PAGE	KEAI ON DEVELOPMENT, 1205 THROU	7
1 1 1 1 1 1	14.22%	2.10%			0.52%			8,000		24,58%		7.5%		0.62%	14.23%	9,00%	6.68%	0.00%		*	2	PAGE TWO OF FOUR	A LANG	
	\$2,255.12	\$280.89				T	2000 873	do: of		\$1,084.27	1	\$14,987.96	1	305.00	\$1,960.40	\$0.00	\$767,00	\$1,432,98		••	APRIL	FOUR	RY 1 200	
	2 16.25%	2.70%				T	208%		1900	Weert.		187,00%		0.81%	14.14%	0.00%	200%	31,50%		*	F		5 THRO	7 2 7
	\$2,286.	wood					2002		20.00	10,1	Т	Carried Back		no con	ne-one' is	onite	er.yazk	DOT FIRE		-	-5		OH DEC	
	14.63%		2 10%				2.14%		0.00%		22.83%	2000	77.67%	6.000	1000	4.4 2002	2000	2.000	2000	21			EMBER 31, 2005	
	zroer/zk	\prod	\$385.59	T					\$0.00		63,171,59		\$10.478.M2	4	Manage Control	71 000	20.00	2772.80	20.08	•			11, 2005	
				200	1	0.63%			0.00%		23.07%		200		0.62%	14,30%	0.00%	5,62%	2,00%		R			
	117	_		Ţ	12.534.04				\$0.00		\$7,884.08	t I	690,794.15		40.014	*	-	\$4,659.76	\$4,432.00		•	TATOL HENDRES		
		2 10.44%				0.000	T		0.00%		172.78%		86,67%		0.62%	14.33%	0.00%		5,36%		*	TOTAL		

||.

NCOME AND EXPENSE PROJECTIONS FOR ANUARY 1, 2005 THROUGH DECEMBER 31, 2005		Γ	1,070	4.00.01	1,34,1	\$184.18	1.34%	\$193.95	-	\$188.25		21.76	1878		
NACONE AND EXPENSE PROJECTIONS FOR LANILARY 1, 2005 THROUGH DECEMBER 31, 2005 100,000 100,			T	Page and		т		nantzk	1.505%	\$220.00	1.50%	\$220.00	1,80%	\$220,00	REGULATORY COMMISSION EXP.
NACOME AND EXPENSE PROJECTIONS FOR JANUARY 1,2005 THROUGH DECEMBER 31,2005 1,2	•			\$220.00		7	1	90.000	0.0078	90.00	30.40%	\$4,200.00	0.00%	\$0.00	INSURANCE EXPENSE
NACOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Q,			20.00	-	_	200	3	2000	200.00	1.00	40-7016	1.3072	\$100.70	TRANSPORTATION EXPENSE
NICOME AND EXPENSE PROJECTIONS FOR JANUARY 1, INC. DECEMBER 31, 2005 DECEMBER 31	_			\$198.22		7	1.30%	2 2012	- 36%	24 00 m2	1	900.00	2.30.2	in the second	RENT OFFICE & YARD
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, INC. INC.	2	Γ		1325.00			2.26%	00 50S	MAK G	32.3	700.0	1	200.00	90.00	LANGUAL SAMPLING FEE
NACOME AND EXPENSE PROJECTIONS TORR JANUARY 1,2005 THROUGH DECEMBER 31,2005 12,200,00 12,2	٠	Τ		50.00			1,50.7	81,100.00	0.00%	20.00	0.00%		P PORT	October 1	CTTNE B COTTOES ENTERED
NECOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12,000 12,		Τ.		ne-2488		г	0.20%	\$901.88	5.20%	\$6,70,00	20%	204.54	A 28%	6259 50	OTHER STREET
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12,000711 NOTAL				1		7-	9.7276	\$752.00	6.22%	\$725.54	5.22%	\$721.16	5.22%	\$716.76	MATERIALS & SUPPLIES
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12 MOTH 107M				57 m 62	1	410.11	400.0	27.00	U.30%	541.70	0.30%	\$41.65	030%	\$41.19	CHENICALS
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12 MONTH TOTAL 100 MESS	•		0.30%	\$43.75		57 575	O SAME	40.00	0,000	00.00	aren.o	20.00	0.00%	13.80	UNUTES - WATER
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12,000.00 10,000 11,000 1	ø	Ł		18.80	١	5		8		20.00	200	on country	4.00.	er.pou.re	MILMES - ELECTRIC
				00.008		900,00	6.25%	00 0000	7 10	ei con no	2010	200.00	10.00.76	40,000,00	OFFICER SALAKY
NCOME AND EXPENSE PROJECTIONS FOR ANUMEN	Ę	,	'	\$1,500.00		\$1,500.90	70.41%	\$1,500.00	262.01	S1 800 00	7288 CI	51 SON ON	200		PATROL EAGENSE
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005			11.00	Orress's		\$1,050.00	11.46%	\$1,550.00	11.07%	\$1,650.00	11.94%	\$1.660.00	1202%	25 (25) 25	DAVEN - EVERYGE
NCOME AND EXPENSE PROJECTIONS FOR JAUJARY 1, 2005 THROUGH DECEMBER 31, 2005		₹.		C.C.OD.C.		23.43.44	237%	2341.45	2.87%	\$329.41	2.37%	\$327,42	2.37%	4 250	CONTRACTED MAINTENANCE
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005	٥	: t.	8	200.00	1	047775	2.22.76	CO CENT	2.29%	\$318.00	2.28%	\$316.00	2.29%	93 LL 00	METER READING
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12,000.00 1,000 1,	9	T	377	SW NC DE		1	2.00.0	#1.067¢	4000.4	54.08X	2,00%	\$284.60	2.06%	\$202.87	RENT - AUTO & EQUIPMENT
NACOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12 MONTH TOTAL 100 MILES 100	<u>.</u>		2.06%	8300.25	1	CS ##C9	3000	P100.01	2.7 Q.20	10.001	EP.O	ACCOLS.	0.77%	20207	CONTRACTED TESTING
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12,000 12,0	0	\$1,200.04	0.72%	\$105.57	ļ	240% 67	273	410M 87	1			30.00	0.000	Marrie	CONTRACTED - PHOTESSKAWALS
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12,000.00	e	Cords	2,00%	90.00		\$ 0.86	9,00%	35 08	0.00%	30.05	COMM			3 60	
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 1400TH TOTAL 1100TH TOTAL 1	0	\$800.00	0.34%	960.00		\$50.00	0.36%	560.00	0363	860 D8	200	8	5		
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005															
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005		1		-	-						_				CARNORA .
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12 MONTH TO PAGE THREE OF FOUR 12 MONTH TO PAGE T		-	-												
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005	1000	01.1607.101.0		\$14,576,54	100.00%		100.08%	9TA,407.20	*00.00%	\$13,899.28		\$13,816,36	**	\$13,733,44	TOTAL CASH RECEDTS
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 12,000 12,0			_								_	,			
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 PAGE THREE OF FOUR PAGE THREE OF FOUR AUGUST BEPTEMBER OCTOBER HOVEBBER HOVEBBER OCTOBER HOVEBBER OCTOBER HOVEBBER OCTOBER HOVEBBER OCTOBER HOVEBBER OCTOBER HOVEBBER HOVEBBER OCTOBER HOVEBBER HO					5,000		dr. perce	1010 DU	2,000.0	97.8878	5.06%	\$782.00	5.00%	\$777.26	SALES TAX CHARGED
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 PAGE THREE OF FOUR JULY AUGUST SETTEMBER 112,401,00 112,401,00 112,401,00 112,402,00 112	5	59.406.52	5 65%	500 800	7 200	2000									
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005									9	410,112.00	Т	914,000,00	H.36.48	812,304,18	TOTAL WATER INCOME
NCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005	1	\$167,778.28	***	\$13,750.04	X45.48	\$13.474.67	2	613 EQ4 78		-		2000000	1.04.0	101.FCD	NCOME THOM RESERVOICE CON
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005 PAGE THREE OF FOUR JULY AUGUST SEPTEMBER OCTOBES NOVEMBER DECEMBER 12 MONTH TO: \$ 7	4	\$5,175.26	0.52%	\$950.04	8.01%	\$870.87	5.50%	27.70	2 13%	\$712.53	- 1	DE PERS	CAR		TO THE OWNER OF THE OWNER
948ER 12 HONTH TO	90.0	2101,000,mO	67.82%	\$12,600.00	88.33%	\$12,800.00	68.54%	\$12,800.00	89.21%	\$12,400.00	٠.١	\$12,400,00	90 30%	800 001 618	NA TO INCLUDE
PARES.				+				_							
	:	•		•	*		*	**	*	•	*	*	×	•	
		•	2	•	2	,		-		-					
				- September	3E.R		9	OCTO	## N	SEPTEM		Brierry	 	YAN	
INCOME AND EXPENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005	245	L PLANTED SP						FOUR	REE OF	PAGE 1				•	
KEA ON DEVELOPMENT, INC				11 2000	CINDEN 4	JUH DEC	S ITING	KY 1, 200	AUNAL	ONS FOR	COJEC 18	YENSE PI	NO EX	NCOME!	
•				322	-										
									ב ב			3			

9.50

									1					
	NCOM	AND EX	PRINCE	NEA C	NEA ON DEVELOPMENT, INC	B TANIL	RY 1 20	OS THRO	NEA CON DEVENSE PROJECTIONS FOR JANUARY 1, 2005 THROUGH DECEMBER 31, 2005		31. 2005			
					PAGE	PAGE FOUR OF FOUR	FOUR				-			
	YAUL	*	TANGUA	4	SEPTEMBER	7. BOX	OCTOMER	Ž	HOVE	58 9	MEMBERS 30		12 MONTH TOTAL	TOTAL
	••	52	•	ye.	-	×	8	*	•	*	-	*	-	×
PROPERY TAX	80.00	%no.0	8.0	%00.0	90.00	0.00%	80.00	% 000	\$0.00	3,00%	\$4,432.98	30.41%	\$6,565.98	5.30%
SALESTAX	\$777.25	5.06%	\$782.00	%80.C	\$766.75	5.00%			20	5.68%	\$525.00	5.65%	\$9,466.50	5.86%
MTEREST EXPENSE	90.00	200%	20.00	%00.0	\$0.00	0.00%			36'0\$	9,00%	50.00	%00.0	\$0.00	7,00%
DEPRECIATION EXPENSE	\$1,996.40	14 32%	\$1,965.45	14.23%	\$1.956.40	14.15%	5		*	13.57%	01-99C-10	13,49%	323,580.00	14.11%
BAD DEBT EXPENSE	\$85.00	0.62%	\$85.00	0.82%	385.00	0.61%	- 1			0.50%	\$85.00	3,692.0	\$11,020,00	0.61%
TOTAL EXPENSES	\$10.596.54	77.19%	\$14,821.25	107.28%	107.28% \$10,043.87	76.55%	76.58% \$11,770.57	81.70%	\$10,693.20	73,10%	\$16,048,98	163.25%	\$144,743,14	37.85%
OPERATING INCOME	\$3,132.61	27.8.1%	\$1,005.89	-7.28%	\$3,265.41	23,42%	82,036,43	18.30%	\$3,597.83	26,69%	3473.06	7.25 E.	\$22,498.64	12.45%
												T		
TAUSTER FOR	\$0.00	0.00%	\$0.08	\$6000	\$0.00	%00r0	\$0.00	0.00%	\$0.00	9,0096	50.00	S.C. T.	Serve Contract	SCOD ID
WIFA EXISTING														
LOAN PAYMENT	\$240.63	2 12%	\$290.63	2.10%	\$290.63	2.00%	\$290.03	2.02%	\$290.63	2019	1280.63		-	2.00%
PLACEMENT RESERVE FUND	\$72.50	0.53%	\$72.50	0.52%	\$72.60		372.50		\$72.90	2,000	\$72.80			0.52×
DEST RESERVE RIND	\$72.50	0.53%	\$72.50	%25D	\$72.50					0.50%	\$72.80	0.59%	\$870.00	0.52%
LA PAZ COUNTY	\$422.48	3.08%	\$422.40	3.06%	\$422.49		\$422.40	2.93%		2.92%	1422,49	2.90%	\$5,069.06	3,03%
UNSECURED	\$1,111.11	%20.s	\$1,111.11	8.04%	**	7.89%	\$1,111.11		\$1,111.11	7.07%	\$1,111.11	7.82%	813,333,32	7.87%
MEW WIFA LOAN (SUBJECT OF NEQ.	\$286.59	2.09%	\$288.60			2.08%		1.99%	\$286.69	2.88%	69'962\$	1.97%	\$3,430.08	2.08%
STREMAND NO DAY WOT TVIOL	\$2,256.62	18.43%	\$2,255.02	** SEC. 91	12,355.02	16.23%	\$2,255.82	769'fit	\$2,255.42	18.67%	\$2,285.42	16.48%	PG-080'ES	18.19%
DEST SERVICE CAPACITY														
													235 606	
CHERKTUNG INCOME													40.000,533	
DETTRECOS FOR									1				111111111111111111111111111111111111111	
CASH TO MEET DEBY BERVICE												-	\$48,008.44	
DEBY CONFERENCE													1.79	

Keaton Development Company, Inc.

P.O. Box 905 66798 Hwy 60 Salome, AZ 85348 Phone 928-859-3982 Fax 928-859-3984 HEARING

RECEIVED

NOV 8 2000

AFIZONA

HEARING DIVISION

05 November 2004

Arizona Corporation Commission Docket Control/Utilities Division 1200 West Washington Street Phoenix, AZ 85007

Re: Docket No. W-02169A-04-0363
Staff Report For Keaton Development Company Application For Financing Authorization
ADDENDUM to Response to Recommendation

Please find enclosed the addendum to the Keaton Development Company response (dated 04 November 2004) to the Financial Section Analysis of our application for financing authorization.

The addendum consists of three documents.

The Plan of Reorganization of Keaton Development Company, Inc., Dated July 23, 2003 (to be inserted into Schedule 1)

Schedule 2 – Keaton Development Company Balance Sheet 6/30/04 And Impact of \$40,000 (to be inserted before the three-page Balance Sheet As of June 30, 04)

Schedule 3 – Assumptions For August 1, 2004 To December 31, 2004 Projections of Income and Expenses (to be inserted before the two-page Income and Expense Projections for August 1, 2004 Through December 31, 2004)

Respectfully,

Villiam S. Scott, President

Keaton Development Company, Inc.

AZ CORP COMMISSION DOCUMENT CONTROL

RECEIVED



John A. Weil, Bar No. 005621 WEIL & WEIL, PLLC 1600 S. Fourth Avenue, Suite C Yuma, Arizona 85366-1977 Tel: 928/783-2161 Fax: 928/783-6082 4 Attorney for Keaton Development Company, Inc. 5 6 IN THE UNITED STATES BANKRUPTCY COURT IN AND FOR THE DISTRICT OF ARIZONA 8 Chapter 11. In Re: 9 Case No. 03-00949-YUM-JMM KEATON DEVELOPMENT COMPANY, 10 INC., an Arizona corporation, 11 Debtor. 12 13 PLAN OF REORGANIZATION 14 **OF** 15 KEATON DEVELOPMENT COMPANY, INC., 16 **DATED** 17 **JULY 23, 2003** 18 DATED this 23rd day of July, 2003. 19 WEIL & WEIL, PLLC 20 21 22 Attorney for Debtor 23 Approved: 24 KEATON DEVELOPMENT COMPANY, INC. 25 26 27

28

John A. Weil, Bar No. 005621 WEIL & WEIL, PLLC 1600 S. Fourth Avenue, Suite C Yuma, Arizona 85366-1977 3 Tel: 928/783-2161 Fax: 928/783-6082 4 Attorney for Keaton Development Company, Inc. 5 6 IN THE UNITED STATES BANKRUPTCY COURT 7 IN AND FOR THE DISTRICT OF ARIZONA 8 Chapter 11 In Re: 9 Case No. 03-00949-YUM-JMM KEATON DEVELOPMENT COMPANY, 10 INC., an Arizona corporation, 11 Debtor. 12 13 PLAN OF REORGANIZATION 14 **OF** 15 KEATON DEVELOPMENT COMPANY, INC., 16 **DATED** 17 **JULY 23, 2003** 18 DATED this 23rd day of July, 2003. 19 WEIL & WEIL, PLLC 20 21 By: /s/ John A. Weil 22 John A. Weil Attorney for Debtor 23 24 Approved: 25 KEATON DEVELOPMENT COMPANY, INC. 26 By: /s/ William Scott 27 William Scott, President 28

TABLE OF CONTENTS

2	I	INTRO	DDUCTION	1
3	II	DEFIN	VITIONS	1
4	III	SECT	ON ONE - CLASSIFICATION OF CLAIMS AND INTEREST	3
5		A.	Non-Classified Claims - Administrative Claims	3
6		B.	Priority Claims	4
7			1. Class B-1 - Allowed Wage Claims	4
8			2. Class B-2 - Unsecured Priority Tax Claims	4
9			3. Class B-3 - Contributions to Employee Benefit Plans	4
10		C.	Secured Claims	5
11	·		1. Class C-1 - Water Infrastructure Finance Authority of Arizona	5
12			2. Class C-2 - La Paz County	5
13		D.	Class D-1 - KRC Unsecured Claim	6
14		E.	Class D-2 - General Unsecured Claims	7
15		F.	Equity Interest Holders	7
16	IV	TREA	TMENT OF CLAIMS	7
17		Α.	Non-Classified Claims - Administrative Claims	7
18		B.	Priority Claims	8
19			1. Class B-1 - Allowed Wage Claims	8
20			2. Class B-2 - Unsecured Priority Tax Claims	8
21			3. Class B-3 - Contribution to Employee Benefit Plans	9
22		C.	Secured Claims	9
23			1. Class C-1 - Water Infrastructure Finance Authority of Arizona	
24			2. Class C-2 - La Paz County	9
25		D.	Class D-1 - KRC Unsecured Claim	0
26		E.	Class D-2 - General Unsecured Claims	1
27		F.	Payment of Class D-1 and D-2 General Unsecured Claims	
28		G.	Equity Interest Holders	1

ll .	OF A	LL CLAIMS11
	A.	Penalties and Other Charges
	B.	Controlling Effect
	C.	Prepayment of Claims
	D.	Satisfaction of Claims and Interests
VI	MEAN	NS FOR IMPLEMENTATION OF THE PLAN
	A.	Post-Confirmation Management
	B.	Source of Plan Funds
	C.	Disputed Claims
	D.	Post Confirmation Employment of Professionals
	E.	Retention and Enforcement of Claims
VII	VESTI	NG OF PROPERTY13
VIII	CLAIM	MS ADJUDICATION
IX	TERM	[
X	EXEC	UTORY CONTRACTS AND UNEXPIRED LEASES
XI .	PROV	ISIONS WHICH MAY MODIFY THE RIGHTS OF ALL CLAIMANTS 14
XII	PRE-C	CONFIRMATION MODIFICATION
XIII	POST-	CONFIRMATION MODIFICATION
XIV	FINAL	ACCOUNTING
XV	RETER	NTION OF JURISDICTION
XVI	POST-	CONFIRMATION REPORTS AND U.S. TRUSTEE FEES
XVII	RESEF	RVATION OF ALL CLAIMS
XVIII.	NEW '	VALUE CONTRIBUTION
	VII VIII IX X XI XII XIII XIV XV XVI XVI	A. B. C. D. VI MEAN A. B. C. D. E. VII VESTI VIII CLAIN IX TERM X EXEC XI PROV XII PRE-C XII POST- XIV FINAL XV RETER XVI POST- XVII RESER

ARTICLE I

INTRODUCTION

The Debtor, Keaton Development Company, Inc., an Arizona corporation, filed a Voluntary Petition under Chapter 11 of the United States Bankruptcy Code in the United States Bankruptcy Court for the District of Arizona, Yuma Division, on June 23, 2003, Case No. 03-00949-YUM-JMM. The Debtor, Keaton Development Company, Inc., an Arizona corporation, continues to act as Debtor-in-Possession. This Plan of Reorganization is filed by the Debtor pursuant to Section 1121 of the Bankruptcy Code.

ARTICLE II

DEFINITIONS

The following definitions are applicable to the Plan of Reorganization and to the Disclosure Statement:

- 1. <u>Administrative Claim</u> means any expense of administration of the Chapter 11 case entitled to priority in accordance with the provisions of Sections 503(b) and 507(a)(1) of the Bankruptcy Code.
- 2. <u>Allowed Claim or Allowed Interest</u> means a claim against or equity interest in the Debtor to the extent that: a proof of such claim or interest was timely filed, or deemed filed pursuant to Bankruptcy Code Section1111(a); and which is not a Disputed Claim, or which is allowed (and only to the extent allowed) by a Final Order.
- 3. <u>Allowed Priority Claim</u> means each Allowed Claim entitled to priority pursuant to Section 507 of the Bankruptcy Code.
- 4. <u>Allowed Secured Claim</u> means an Allowed Claim that is secured by a valid lien against property of the bankruptcy estate.
- 5. <u>Bankruptcy Code</u> means the United States Bankruptcy Code as set forth in Title 11, United States Code (Section 101 *et seq.*).
- 6. <u>Bankruptcy Court</u> means the United States Bankruptcy Court for the District of Arizona.

1 2

3

4 5

6

7

8

9 10

11

12 13

14

15. 16

17

18 19

20

2122

2324

25

26

27 -28

- 7. <u>Bankruptcy Rules</u> means the rules of procedure in bankruptcy cases applicable to cases pending before the Bankruptcy Court, as amended.
- 8. <u>Claim</u> means any legal or equitable right to payment against the Debtor in existence on or as of the petition date whether or not such right to payment is reduced to judgment, liquidated, unliquidated, fixed, contingent, matured, unmatured, disputed, undisputed, legal, secured or unsecured.
 - 9. Confirmation Date means the date upon which the court enters its confirmation order.
- Confirmation Order means the order confirming the Plan pursuant to Section 1129
 of the Bankruptcy Code.
- 11. <u>Contested</u> means a claim against the Debtor that is listed in the Debtor's schedules as disputed and/or a claim against the Debtor as to which an objection has been filed with the Bankruptcy Court.
- 12. <u>Contingent</u> means a claim that has not occurred and which is dependent upon a future event that may never occur.
 - 13. <u>Debtor means Keaton Development Company, Inc.</u>, an Arizona corporation.
- 14. <u>Disputed Claim</u> means a claim against the Debtor listed by the Debtor as "disputed" or to which an objection is filed.
- 15. <u>Distribution</u> means the cash required by the Plan to be distributed to the holders of Allowed Claims.
- 16. <u>Distribution Date</u> means the date of the distribution of funds as provided under the Plan.
- 17. <u>Effective Date</u> means the date following sixty (60) days after entry of the confirmation order.
- 18. <u>Final Order</u> means an order of the Bankruptcy Court or the District Court as to which (a) any appeal that has been taken has been finally determined or dismissed, or (b) the relevant time for appeal has expired and a notice of appeal has not been timely filed.
 - 19. Petition Date means the date that the Voluntary Petition was filed June 23, 2003.
 - 20. Plan means this Plan of Reorganization as amended in accordance with the terms

hereof or modified in accordance with Section 1127 of the Bankruptcy Code.

- 21. Plan Rate of Interest means 5.25% simple annual rate of interest.
- 22. <u>Priority Claim</u> means any claim to the extent entitled to priority under Section 507(a) of the Bankruptcy Code other than an Administrative Claim.
- 23. <u>Pro Rata</u> means the proportion by which a particular creditor's claim bears to the sum of all Allowed Claims in the same class.
- 24. <u>Reorganized Debtor</u> means Keaton Development Company, Inc., reorganized pursuant to this Plan of Reorganization.

ARTICLE III

SECTION ONE - CLASSIFICATION OF CLAIMS AND INTEREST

The Debtor herein classifies all claims so that the Plan of Reorganization shall provide that all allowed claims and allowed interests shall be classified as follows:

A. Non-Classified Claims - Administrative Claims.

The holders of claims entitled to priority under Section 507(1) of the Bankruptcy Code, including entities entitled to payment pursuant to Section 503 of the Bankruptcy Code, and professionals employed by the Debtor, prior to or after entry of the confirmation order shall receive cash in the amount of such claims within six months after the Effective Date.

John A. Weil, WEIL & WEIL, PLLC, 1600 S. Fourth Avenue, Suite C, Yuma, Arizona 85364, was employed by the Debtor-in-Possession pursuant to the Order for Employment of Attorney entered by the Bankruptcy Court on July 2, 2003, to represent the Debtor in this case, to assist the Debtor in the conduct of the Debtor's financial affairs, to prepare the petition, statement of affairs and schedules, to formulate a plan of reorganization, to prepare a disclosure statement, to investigate and resolve claims, and to generally assist the Debtor in all of their duties required of them under the Bankruptcy Code.

John A. Weil has received an initial retainer of \$15,000 which funds are held in a client trust account.

As of the date of the filing of the Disclosure Statement, John A. Weil has incurred attorney's

fees and costs in the approximate amount of \$5,000.00. It is anticipated that additional attorney time of \$20,000.00 will be required in order to assist the Debtor in obtaining approval of the Disclosure Statement, resolve objections to the Disclosure Statement and Plan of Reorganization, adjudicate disputed claims and otherwise assist the Debtor in the confirmation and consummation of the Plan of Reorganization with total fees at \$25,000.00.

At this time the Debtor anticipates that, in addition to the \$15,000.00 retainer, John A. Weil will be owed attorney's fees in the amount of \$10,000.00

The Plan of Reorganization provides that this Non-Classified Administrative Claim will be paid by the Reorganized Debtor from the retainer and post-confirmation income. Under the Plan of Reorganization, the Debtor shall be authorized to pay all fees and costs due Well & Well, PLLC, without further application, notice, or hearing.

B. Priority Claims.

The Priority Claims shall include those claims entitled to priority under Section 507(a) of the Bankruptcy Code.

- 1. <u>Class B-1 Allowed Wage Claims</u>. Class B-1 consists of all allowed wage claims which are for wages, salaries, commissions, including vacation pay, severance and sick leave pay of the kind and the amounts specified under Section 507(a)(3) of the Bankruptcy Code. The Debtor has the following Priority Wage Claim. The Debtor is not aware of any Priority Wage Claims.
- 2. <u>Class B-2 Unsecured Priority Tax Claims</u>. Class B-2 consists of all allowed Unsecured Priority Tax Claims of a governmental unit of the kind specified in Section 507(a)(8) of the Bankruptcy Code.
- a. <u>Arizona Department of Revenue</u>. The Debtor is not aware of any amounts due the Arizona Department of Revenue.
- b. <u>Internal Revenue Service</u>. The Debtor is not aware of any amounts due the Internal Revenue Service.
- 3. <u>Class B-3 Contributions to Employee Benefit Plans</u>. Class B-3 consists of all allowed unsecured priority claims for contributions to employee benefit plans for services

 rendered within 180 days immediately preceding the filing of the Petition in this case pursuant to 11 U.S.C. § 507(a)(4). The Debtor is not aware of any Priority Claims for contributions to employee benefit plans.

C. Class C - Secured Claims.

Class C shall consist of all Secured Claims against the Debtor and shall include only those creditors holding a valid, properly perfected and enforceable security interest in assets of the Debtor.

All secured claims are classified as Class C - Secured Claims.

1. <u>Class C-1 - Water Infrastructure Finance Authority of Arizona</u>. The Class C-1 secured claim shall consist of the claim of the Water Infrastructure Finance Authority of Arizona ("WIFA") under the Loan Agreement between the Debtor and WIFA, dated June 1, 1999.

The original principal balance of the loan was \$51,455.00 and on the petition date there was due and owing to WIFA a principal balance of \$44,071.18. The WIFA loan is secured against a Debt Service Reserve Fund and a Replacement Reserve Fund, pursuant to the terms a Continuing Security Agreement and a Cash Collateral Agreement. The Debt Service Reserve Fund is valued at approximately \$4,350.00 and the Replacement Reserve Fund is valued at \$3,400.00. The Debtor is required to make contributions to the Debt Reserve Fund in the amount of \$72.60 per month and to the Replacement Reserve Fund in the amount of \$72.60 per month.

The secured claim of WIFA shall be paid in accordance with the terms of the Loan Agreement dated June 1, 1999, and the monthly payments required under the Loan Agreement shall be made as part of the Debtor's operating expenses.

WIFA shall retain its security interest in the Debt Service Reserve Fund and Replacement Reserve Fund.

All terms and provisions of the Loan Agreement dated June 1, 1999, are incorporated as terms of the Plan and WIFA shall be paid in full (100%) in accordance with the Loan Agreement.

The claim of WIFA is unimpaired.

2. <u>Class C-2 - La Paz County</u>. The Class C-2 claim shall consist of the secured claim of La Paz County in the amount of \$29,644.62 for accrued and unpaid personal property taxes. Pursuant to Arizona law, the Class C-2 claim is secured against the Debtor's personal property.

The secured claim of La Paz County shall be paid in full (100%) with interest at the Plan Rate of Interest over the term of the Plan in equal annual installments with the first installment due and payable on the first anniversary date after the effective date.

The secured claim of La Paz County is impaired.

D. Class D-1 - KRC Unsecured Claim.

On April 14, 1998, the Debtor entered into a Refund and Plant Expansion Agreement for Developer and Company Installed Facilities with KRC Company, Inc.

KRC agreed to properly construct a water utility plant and related facilities to include three water wells, pumps, tanks, motors, electrical control panels, water lines, valves, and fire hydrants.

KRC further agreed to advance for construction of additional water plant facilities \$12,000.00 on the Debtor obtaining 110 connections and \$12,000.00 on 175 connections.

KRC advanced the first \$12,000.00 on 110 connections, The Debtor has over 175 connections and has installed two additional pumps. However, KRC has refused to advance the second \$12,000.00.

Also, the water utility plant facilities constructed by KRC are defective. Specifically, Well No. 3 is defective. Well No. 3 produces only a fraction of the water it is required to produce to accommodate the terms of the contract. In addition, the pumping system is not capable of providing sufficient volume or pressure. KRC has refused to repair the system. The cost of repairing Well No. 3 and the pumping system will exceed \$60,000.00.

Partly because of the problems with the system, the Debtor was unable to make payments to KRC for annual refunds.

On April 22, 2002, KRC filed a lawsuit against the Debtor in La Paz County Superior Court, Case No. 20020051, seeking to recover alleged unpaid refunds in the amount of \$21,784.78.

The Debtor has filed a counterclaim for damages for the cost of repairing Well No. 3 and its pump.

This litigation was pending in La Paz County Superior Court on the Petition Date.

Under the Plan, the Debtor will reject the Refund and Plant Expansion Agreement with KRC.

KRC's claim for rejection damages will be paid on a pro rata basis with General Unsecured

Claims.

E. Class D-2 - General Unsecured Claims.

All of the claims against the Debtor not expressly and specifically classified as administrative, priority, or a secured claim above shall be treated as a Class D-2 General Unsecured Claim.

The Class D-2 General Unsecured Claims shall include claims of all types, of any character and nature, contingent, non-contingent, liquidated, unliquidated, disputed, or undisputed.

Class D-2 General Unsecured Claims shall include claims whether known or unknown by the Debtor.

F. Equity Interest Holders.

Class E Equity Security Holders shall consist of the claim of the stockholder of the corporation William Scott who shall retain ownership of his outstanding stock and equity interest in the Debtor, unaltered and unchanged by the provisions of this Plan.

ARTICLE IV

TREATMENT OF CLAIMS

All claims, including those specifically identified and classified above against the Debtor shall be treated, settled, satisfied, discharged, and resolved in accordance with the following provisions:

A. Non-Classified Claims - Administrative Claims.

The holders of claims entitled to priority under Section 507(1) of the Bankruptcy Code, including entities entitled to payment pursuant to Section 503 of the Bankruptcy Code, and professionals employed by the Debtor, prior to or after entry of the confirmation order shall receive cash in the amount of such claims within six months after the Effective Date.

John A. Weil, Weil & Weil, PLLC, 1600 S. Fourth Avenue, Suite C, Yuma, Arizona 85364, was employed by the Debtor-in-Possession pursuant to the Order for Employment of Attorney entered by the Bankruptcy Court on July 3, 2003, to represent the Debtor in this case, to assist the Debtor in the conduct of the Debtor's financial affairs, to prepare the petition, statement of affairs

1 2

-28

and schedules, to formulate a plan of reorganization, to prepare a disclosure statement, to investigate and resolve claims, and to generally assist the Debtor in all of their duties required of them under the Bankruptcy Code.

John A. Weil has received a retainer in the total amount of \$15,000.00 which is held in a client trust account.

As of the date of the filing of the Disclosure Statement, John A. Weil has incurred attorney's fees and costs in the amount of \$5,000.00. It is anticipated that additional attorney time of \$20,000.00 will be required in order to assist the Debtor in obtaining approval of the Disclosure Statement, resolve objections to the Disclosure Statement and Plan of Reorganization, adjudicate disputed claims and otherwise assist the Debtor in the confirmation and consummation of the Plan of Reorganization.

At this time the Debtor anticipates that, in addition to the \$15,000.00 retainer, John A. Weil will be owed attorney's fees in the amount of \$10,000.00

The Plan of Reorganization provides that this Non-Classified Administrative Claim will be paid by the Reorganized Debtor from the retainer and post-confirmation income without further notice or order of the Bankruptcy Court.

B. Priority Claims.

The Priority Claims shall include those claims entitled to priority under Section 507(a) of the Bankruptcy Code.

- 1. <u>Class B-1 Allowed Wage Claims</u>. Class B-1 consists of all allowed wage claims which are for wages, salaries, commissions, including vacation pay, severance and sick leave pay of the kind and the amounts specified under Section 507(a)(3) of the Bankruptcy Code. The Debtor has the following Priority Wage Claim. The Debtor is not aware of any Priority Wage Claims.
- Class B-2 Unsecured Priority Tax Claims. Class B-2 consists of all allowed
 Unsecured Priority Tax Claims of a governmental unit of the kind specified in Section 507(a)(8) of the Bankruptcy Code.
 - a. Arizona Department of Revenue. The Debtor is not aware of any

 amounts due the Arizona Department of Revenue.

- b. <u>Internal Revenue Service</u>. The Debtor is not aware of any amounts due the Internal Revenue Service.
- 3. <u>Class B-3 Contributions to Employee Benefit Plans</u>. Class B-3 consists of all allowed unsecured priority claims for contributions to employee benefit plans for services rendered within 180 days immediately preceding the filing of the Petition in this case pursuant to 11 U.S.C. § 507(a)(4). The Debtor is not aware of any Priority Claims for contributions to employee benefit plans.

C. Class C - Secured Claims.

Class C shall consist of all Secured Claims against the Debtor and shall include only those creditors holding a valid, properly perfected and enforceable security interest in assets of the Debtor.

All secured claims are classified as Class C - Secured Claims.

1. <u>Class C-1 - Water Infrastructure Finance Authority of Arizona</u>. The Class C-1 secured claim shall consist of the claim of the Water Infrastructure Finance Authority of Arizona ("WIFA") under the Loan Agreement between the Debtor and WIFA, dated June 1, 1999.

The secured claim of WIFA shall be paid in accordance with the terms of the Loan Agreement dated June 1, 1999, and the monthly payments required under the Loan Agreement shall be made as part of the Debtor's operating expenses.

WIFA shall retain its security interest in the Debt Service Reserve Fund and Replacement Reserve Fund.

All terms and provisions of the Loan Agreement dated June 1, 1999, are incorporated as terms of the Plan and WIFA shall be paid in full (100%) in accordance with the Loan Agreement.

The claim of WIFA is unimpaired.

2. <u>Class C-2 - La Paz County</u>. The Class C-2 claim shall consist of the secured claim of La Paz County in the amount of \$29,644.62 for accrued and unpaid personal property taxes. Pursuant to Arizona law, the Class C-2 claim is secured against the Debtor's personal property.

The secured claim of La Paz County shall be paid in full (100%) with interest at the Plan rate over the term of the Plan in equal annual installments with the first installment due and payable on

the first anniversary date after the effective date.

The secured claim of La Paz County is impaired.

D. Class D-1 - KRC Unsecured Claim.

On April 14, 1998, the Debtor entered into a Refund and Plant Expansion Agreement for Developer and Company Installed Facilities with KRC Company, Inc.

KRC agreed to properly construct a water utility plant and related facilities to include three (3) water wells, pumps, tanks, motors, electrical control panels, water lines, valves, and fire hydrants.

KRC further agreed to advance for construction of additional water plant facilities \$12,000.00 on the Debtor obtaining 110 connections and \$12,000.00 on 1.75 connections.

KRC advanced the first \$12,000.00 on 110 connections, The Debtor has over 175 connections and has installed two additional pumps. However, KRC has refused to advance the second \$12,000.00.

Also, the water utility plant facilities constructed by KRC are defective. Specifically, Well No. 3 is defective. Well No. 3 produces only a fraction of the water it is required to produce to accommodate the terms of the contract. In addition, the pumping system is not capable of providing sufficient volume or pressure. KRC has refused to repair the system. The cost of repairing Well No. 3 and the pumping system will exceed \$60,000.00.

Partly because of the problems with the system, the Debtor was unable to make payments to KRC for annual refunds.

On April 22, 2002, KRC filed a lawsuit against the Debtor in La Paz County Superior Court, Case No. 20020051, seeking to recover alleged unpaid refunds in the amount of \$21,784.78.

The Debtor has filed a counterclaim for damages for the cost of repairing Well No. 3 and its pump.

This litigation was pending in La Paz County Superior Court on the Petition Date.

Under the Plan, the Debtor will reject the Refund and Plant Expansion Agreement with KRC.

KRC's claim for rejection damages will be paid on a pro rata basis with General Unsecured Claims.

E. Class D-2 - General Unsecured Claims.

All of the claims against the Debtor not expressly and specifically classified above shall be treated as a Class D-2 General Unsecured Claim.

The Class D-2 General Unsecured Claims shall include claims of all types, of any character and nature, contingent, non-contingent, liquidated, unliquidated, disputed, or undisputed.

Class D-2 General Unsecured Claims shall include claims whether known or unknown by the Debtor.

F. Payment of Class D-1 and D-2 Unsecured Claims.

The Debtor shall contribute the sum of \$80,000.00 for payment of Class D-1 and Class D-2 Unsecured Claims.

Payments will commence on the first anniversary of the Effective Date and continue over the term of the Plan. Class D-1 and Class D-2 Unsecured Claims are impaired.

G. Equity Interest Holders.

Class E Equity Security Holders shall consist of the claim of the stockholder of the corporation William Scott who shall retain ownership of his outstanding stock and equity interest in the Debtor, unaltered and unchanged by the provisions of this Plan.

ARTICLE V

GENERAL PROVISIONS RELATING TO THE TREATMENT OF ALL CLAIMS

A. Penalties and Other Charges.

No portion of an Allowed Claim shall include, and no distribution shall be made, on account of, any fine, penalty, exemplary or punitive damages, late charges, or other monetary charge relating to or arising from any default or breach by the Debtor. An objection shall be deemed to have been filed by the Debtor to any claim for such an amount.

B. Controlling Effect.

The provisions of this Plan shall modify and supersede any terms of any contract, promissory note, deed of trust, security agreements, and other documents relating to any Allowed Claim, except

any settlement agreement entered into by the Debtor-in-Possession and approved by the Bankruptcy Court, which settlement agreements shall be deemed a part of this Plan of Reorganization. The Debtor shall not be deemed to have assumed any obligation specified in any promissory note, deed of trust, security agreement, or other document relating to Allowed Claims except as specifically provided by the Plan.

C. Prepayment of Claims.

The Debtor reserves the right to prepay any class of claims in full at any time without prepayment penalties.

D. Satisfaction of Claims and Interests.

Creditors of the estate shall receive the distributions set forth in the Plan on account of and in complete satisfaction of Allowed Claims. Upon the Effective Date, each creditor shall be deemed to have assigned to the Debtor and waived, relinquished and released any and all of their rights and claims against the Debtor other than as provided for in the Plan or confirmation order.

ARTICLE VI

MEANS FOR IMPLEMENTATION OF THE PLAN

A. Post-Confirmation Management.

The Reorganized Debtor shall continue to be managed by its President William Scott.

B. Source of Plan Funds.

The source of the Plan funds shall be the earnings of the Reorganized Debtor under the Plan of Reorganization. The Debtor shall continue to conduct its business in the same manner as it has been conducted post petition.

C. Disputed Claims.

If a distribution is required to be made under the Plan to the holder of a claim that is a Disputed Claim, any distribution shall be retained in the post-confirmation account until all objections and disputes relating to the claim have been resolved by a final order of the Bankruptcy Court.

D. Post-Confirmation Employment of Professionals.

After the Effective Date, the Debtor shall have the right to employ professionals, including attorneys, accountants and other advisors free of any restrictions imposed by the Bankruptcy Code or Rules. Fees and costs may be paid for services rendered after the Effective Date from the post-confirmation bank account and solely upon the Debtor's approval without the necessity of notice to creditors or bankruptcy court approval.

E. Retention and Enforcement of Claims.

Pursuant to Code Section 1123(b)(3), the Reorganized Debtor shall retain and may enforce any and all claims held by the Debtor, known or unknown, and whether or not specifically identified in the Disclosure Statement or Plan.

ARTICLE VII

VESTING OF PROPERTY

Confirmation of the Plan shall vest the property of the estate in the Debtor.

ARTICLE VIII

CLAIMS ADJUDICATION

As of the date of the Plan, there exist disputed, contested and contingent claims. The provisions of the Plan are based on the assumption that claims listed by the Debtor as disputed, contested or contingent are not valid and will not be paid under the terms of the Plan. In addition, the Debtor reserve the right to review all claims and to make objection to any claim subsequently determined to be invalid. The Debtor further reserves the right to contest the validity or extent of any claimed lien, encumbrance or security interest in property of the estate. Thus, the claims adjudication process may result in an increase or decrease in the amount of Allowed Claims. In the event the amount of any class of claims is increased, said increase shall be paid as part of the final distribution. Notwithstanding any other provision of the Plan, no payments or distribution shall be made in respect to all or any portion of a contested claim unless and until all objections to such contested claim have been determined by final order.

ARTICLE IX

TERM

The term of this Plan shall be for a period of seven (7) years beginning on the Effective Date and ending on the seventh anniversary thereof.

ARTICLE X

EXECUTORY CONTRACT AND UNEXPIRED LEASES

The Debtor has one executory contract which consists of the Refund and Plant Expansion Agreement for Developer and Company Installed Facilities between the Debtor and KRC Company, Inc., an Arizona corporation, dated May 6, 1998. Pursuant to the terms of the Plan, the Debtor **REJECTS** the KRC Company, Inc., agreement.

ARTICLE XI

PROVISIONS WHICH MAY MODIFY THE RIGHTS OF ALL CLAIMANTS

Upon the entry of the confirmation order, the Plan shall bind the Debtor, all creditors and any entity acquiring or being distributed property under the Plan whether their claims are impaired under the Plan or whether or not they have accepted the Plan. Except as provided by this Plan, the confirmation order shall permanently bar the filing and/or asserting of any claims against the Debtor which arose or relates to the period of time prior to the petition date.

ARTICLE XII

PRE-CONFIRMATION MODIFICATION

The Debtor reserves the right to revoke or withdraw the Plan prior to entry of confirmation order. If the Debtor revokes or withdraws the Plan, or if confirmation of the Plan does not occur, then the Plan shall be deemed null and void and nothing contained herein shall be deemed to constitute a waiver or release of any claims by or against the Debtor or any other person or to prejudice in any manner the rights of the Debtor or any person in any further proceeding involving the Debtor.

.

28ـــ

.8

The Debtor further reserves the right to file modifications of the Plan at any time before confirmation provided that the Plan is modified and meets the requirements of Sections 1122 and 1123 of the Bankruptcy Code and the Debtor shall have complied with Sections 1125 of the Bankruptcy Code.

ARTICLE XIII

POST-CONFIRMATION MODIFICATION

The Debtor reserves the right to seek modification of the Plan at any time after confirmation and before substantial consummation; provided that the Plan as modified meets the requirements of Sections 1122 and 1123 of the Bankruptcy Code and the Bankruptcy Court, after notice and hearing, confirms the Plan as modified under Section 1129 of the Bankruptcy Code. A holder of a claim that has accepted or rejected the Plan shall be deemed to have accepted or rejected, as the case may be, such Plan as modified, unless within the time fixed by the Bankruptcy Court, such holder changes its previous acceptance or rejection.

ARTICLE XIV

FINAL ACCOUNTING

Upon consummation of the Plan, the Debtor shall provide a final accounting to the Bankruptcy Court pursuant to Section 1106(a)(7) of the Bankruptcy Code and shall make application to close the case under Section 350 of the Bankruptcy Code.

ARTICLE XV

RETENTION OF JURISDICTION

The Bankruptcy Court shall retain jurisdiction conferred by 28 U.S.C. Section 157 and 28 U.S.C. Section 1334 for any necessary purpose including but without limitation, the following: (1) to set aside liens or encumbrances or to recover any preferences, transfers, assets or damages to which the estate may be entitled under applicable provisions of the Bankruptcy Code or other federal, state or local law; (2) to hear and determine all claims arising from the rejection of any executory

contract, including leases, and to consummate the rejection of executory contracts hereunder; (3) to liquidate damages in connection with the disputed, contingent or unliquidated claims; (4) to adjudicate' all controversies concerning the classification or allowance of any claim or interest; (5) to resolve any disputes regarding the interpretation of the Plan; (6) to implement the provisions of this Plan and to make such orders as will aid the consummation of the Plan; (7) to determine any and all applications for allowance of compensation and reimbursement of expenses; (8) to adjudicate controversies regarding property which constitutes property of the Debtor's estate and regarding the ownership thereof, including the adjudication of causes of action which constitute property of the estate; (9) to modify this Plan pursuant to Section 1141 of the Bankruptcy Court; (10) to enter an order closing the case; and (11) to approve the sale of any estate property outside the ordinary course of business.

ARTICLE XVI

POST-CONFIRMATION REPORTS AND U.S. TRUSTEE FEES

The Reorganized Debtor and Creditors' Trustee shall be responsible for the timely payment of fees incurred pursuant to 28 U.S.C. Section 1930(a)(6)(as amended in 1996) to the United States Trustee. After confirmation, the Reorganized Debtor shall serve on the United States Trustee a financial report for each quarter (or a portion thereof), that the case remains open. The quarterly financial report shall include the following:

- A. A statement of all disbursements made during the course of the quarter, whether or not pursuant to the Plan;
- B. A summary, by class, of amounts distributed or property transferred to each receipt under the Plan and an explanation of the failure to make any distributions or transfers of property under the Plan;
 - C. Debtor's projections as to its continuing ability to comply with the terms of the Plan;
- D. A description of any other factors which may materially affect the Debtor's ability to consummate the Plan; and
 - E. An estimated date when an application for final decree will be filed with the court (in

the case of the final quarterly report, the date the decree was lodged or requested).

_28

ARTICLE XVII

RESERVATION OF ALL CLAIMS

Under the Plan, the Debtor shall retain all claims of all types, character, and nature against every person or entity, which claim existed on the petition date. Without limiting the full scope of the preceding sentence, the Debtor expressly retains all claims against KRC Company, Inc.

ARTICLE XVIII

NEW VALUE CONTRIBUTION

Within one hundred eighty (180) days after the Effective Date, the Debtor's President Bill Scott will contribute twenty-five thousand dollars (\$25,000) cash to the corporation as a New Value Contribution for purposes of acquiring a standby generator, the well and plant improvements, and operating capital described in the Disclosure Statement.

DATED this 23rd day of July, 2003.

WEIL & WEIL, PLLC

By: /s/ John A. Weil

John A. Weil
Attorney for Keaton Development
Company, Inc.

File a Plan:

0-03-00949-JMM KEATON DEVELOPMENT COMPANY, INC.

Notice of Electronic Filing

The following transaction was received from WEIL, JOHN A. entered on 7/28/2003 at 2:57 PM AZ and filed on 7/28/2003

Case Name:

KEATON DEVELOPMENT COMPANY, INC.

Case Number:

0-03-00949-JMM

Document Number: 8

Docket Text:

Chapter 11 Plan of Reorganization filed by JOHN A. WEIL of WEIL & WEIL, PLLC on behalf of KEATON DEVELOPMENT COMPANY, INC.. (WEIL, JOHN)

The following document(s) are associated with this transaction:

Document description: Main Document

Original filename: C:/WPDOCS/BK Clients/Keaton Development/Pleadings/Plan of Reorganization_5-20-03.pdf

Electronic document Stamp:

[STAMP bkecfStamp_ID=875559564 [Date=7/28/2003] [FileNumber=2148603-0] [7d951dc68eac6ee0a6430358ad8b8671b326cbc52ddae3457102436d2963df0f50cd 7115432c4f6c25ec35837bf52281a865b745b85ce824cea42343959a28a1]]

SCHEDULE 2 KEATON DEVELOPMENT COMPANY BALANCE SHEET 6/30/04 AND IMPACT OF \$40,000

	ACTUAL	IMPACT OF	AFTER LOAN
	06/30/04	LOAN	FUNDED
ASSETS			
CURRENT ASSETS			
04011	C40 750 07		\$40.7E0.0
CASH ACCOUNTS RECEIVABLE	\$18,759.87		\$18,759.87
ACCOUNTS RECEIVABLE	\$9,437.34		\$9,437.34
TOTAL CURRENT ASSETS	\$28,197.21		\$28,197.21
LONG TERM AGOSTO			
LONG TERM ASSETS			
FIXED ASSETS	\$532,884.42		\$532,884.42
ACCUMULATED	\$267,725.85		\$267,725.85
TOTAL FIXED ASSETS	\$265,158.57		\$265,158.57
DEPOSITS	\$3,920.40		\$3,920.40
ENGINEERING FEES TO BE	Ψ3,920.40		Ψ3,320.40
PART OF FIXED ASSET CONST.	\$0.00	\$40,000.00	\$40,000.00
TOTAL LONG TERM ASSETS	\$269,078.97	4 10,000.00	\$309,078.97
			, , , , , , , , , , , , , , , , , , ,
TOTAL ASSETS	\$297,276.18		\$337,276.18
LIABILITIES			
CURRENT LIABILITIES			
ACCOUNTS PAYABLE	\$19,670.02		\$19,670.02
SHORT TERM LOAN	\$7,000.00		\$7,000.00
ACCRUALS	\$3,087.93		\$3,087.93
CMLTD	\$2,340.00	\$2,115.30	\$4,455.30
CMLTD - BANKRUPTCY	\$9,201.60		\$9,201.60
TOTAL CURRENT LIABILITIES	\$41,299.55		\$43,414.85
LONG TERM LIABILITES			
LONG TERM DEBT	\$39,773.66	\$37,884.70	\$77,658.36
LONG TERM DEBT - BANKRUPTCY	\$97,084.06		\$97,084.06
TOTAL LONG TERM DEBT	\$136,857.72		\$174,742.42
TOTAL LIABILITIES	\$178,157.27		\$218,157.27
NET WORTH	\$440,440,04		
	\$119,118.91		\$119,118.91
TOTAL LIABILITIES AND NET WORTH	\$297,276.18		\$337,276.18

KEATON DEVELOPMENT, INC. SCHEDULE 3

ASSUMPTIONS FOR AUGUST 1, 2004 TO DECEMBER 31, 2004 PROJECTIONS OF INCOME AND EXPENSES

Water income is based on the recent billings and the annual increase in billings during the winter visitor season. Although there may be some random hook ups, we are not projecting any for this period as the three major projects in this area will not come on line until January of 2005.

Sales Tax collections are based on the current sales tax rate of 6.0%.

Legal Fees are placed as zero for the period being projected. The company made a \$15,000 deposit when it filed Chapter 11. The plan is filed and approved and there is still in excess of \$3,000 in the account. The next legal action will not be until first quarter next year. At that time the Keaton Development, Inc. (Keaton) will file for the Final Decree. The \$3,000 is more than adequate to cover that cost. No other nonbankruptcy actions are anticipated.

Contracted Professionals expense is based on anticipated costs to complete the issues related to the financing of this project with the Arizona Corporation Commission and W.I.F.A.

Rent Auto & Equipment expenses based on the costs from 2003 and year to date. Although there is not a plan for the rental of either auto or equipment, for the sake of conservatism, the projected amount is being budgeted.

Meter Reading expense is based on the agreements currently in place.

Contracted Maintenance expense is based on 2003 and year to date results as a percentage of sales.

Payroll expense is based on current wages of the existing office staff.

Officer Salary expense is based on the current amount of \$1,500 that is being paid to the owner. This is within the Bankruptcy Plan and can be forfeited to support operations by the owner if needed.

Utilities (Electric) expense is based on 2003 and year to date usage.

Utilities (Water) expense is based on current water rates.

Chemicals expense is based on 2003 and year to date usage.

Materials & Supplies expense is based on 2003 and year to date results as a percentage of sales.

Office & Supplies expense is based on 2003 and year to date results as a percentage of sales.

Annual Sampling Fee expense is based on the existing agreement for date and cost.

Rent Office & Yard expense is based on the current rental agreement that covers the projected period.

Transportation expense is based on 2003 and year to date results as a percentage of sales.

Insurance expense is based on current policies and payment structure. The insurance agent does not expect an increase in the next policy period.

Regulatory Commission expense is for water testing. This is based on 2003 and year to date expenses.

Miscellaneous expense is based on the 2003 and year to date results as a percentage of sales.

Property Tax expense is based on the latest assessment.

Sales Tax expense is based on 6.0% of Water income.

Interest expense is included in total debt service requirements identified below.

Bad Debt expense is based on the budget amount of \$1,000 per year. Based on the current aging and listing the budgeted amount is more than ample cover any existing problem accounts.

Trustee Fee expense is based on the requirements to pay a quarterly fee to the Bankruptcy Trustee as long as you are still under the plan and a Final Decree has not been issued. The Final Decree will be issued in March. The last Trustee Fee will be expended on February of 2005 and will cover the period up to the Final Decree.

W.I.F.A. payments are based on current terms and conditions.

La Paz County payments on old property taxes are based on the Bankruptcy Plan. Per the plan, payments will be made over a six-year period starting on January 3, 2005.

Unsecured debt repayment is based on the Bankruptcy Plan. Under the plan, Keaton will pay \$80,000 over six years, beginning January 3, 2005.

New W.I.F.A. loan payments are based on a \$40,000 loan with a 20-year amortization and 6%.

SCHEDULE 2
KEATON DEVELOPMENT COMPANY
BALANCE SHEET 6/30/04 AND IMPACT OF \$40,000

	ACTUAL	IMPACT OF	AFTER LOAN	
	06/30/04	LOAN	FUNDED	
ASSETS				
CURRENT ASSETS				
CURRENT ASSETS				
CASH	\$18,759.87		\$18,759.87	
ACCOUNTS RECEIVABLE	\$9,437.34		\$9,437.34	
TOTAL CURRENT ASSETS	\$28,197.21		\$28,197.21	
LONG TERM ASSETS				
FIXED ASSETS	\$532,884.42		\$532,884.42	
ACCUMULATED	\$267,725.85		\$267,725.85	
TOTAL FIXED ASSETS	\$265,158.57		\$265,158.57	
DEPOSITS	\$3,920.40		\$3,920.40	
ENGINEERING FEES TO BE				
PART OF FIXED ASSET CONST.	\$0.00	\$40,000.00	\$40,000.00	
TOTAL LONG TERM ASSETS	\$269,078.97		\$309,078.97	
TOTAL ASSETS	\$297,276.18		\$337,276.18	
LIABILITIES				
CURRENT LIABILITIES				
ACCOUNTS PAYABLE	\$19,670.02		\$19,670.02	
SHORT TERM LOAN	\$7,000.00		\$7,000.00	
ACCRUALS	\$3,087.93		\$3,087.93	
CMLTD	\$2,340.00	\$2,115.30	\$4,455.30	
CMLTD - BANKRUPTCY	\$9,201.60		\$9,201.60	
TOTAL CURRENT LIABILITIES	\$41,299.55		\$43,414.85	
LONG TERM LIABILITES				
LONG TERM DEBT	\$39,773.66	\$37,884.70	\$77,658.36	
LONG TERM DEBT - BANKRUPTCY	\$97,084.06		\$97,084.06	
TOTAL LONG TERM DEBT	\$136,857.72		\$174,742.42	
TOTAL LIABILITIES	\$178,157.27		\$218,157.27	
NET WORTH	\$119,118.91		\$119,118.91	
TOTAL LIABILITIES AND NET WORTH	\$297,276.18		\$337,276.18	



RECEIVED OCT 18 2004

<u>MEMORANDUM</u>

RECEIVED

2004 OCT 18 P 3: 23

LEGAL

AZ CORP COMMISSION DOCUMENT CONTROL

LEGAL DIV. COMMISSION

TO:

Docket Control

FROM:

Ernest G.

Director

Utilities Division

DATE:

October 18, 2004

RE:

STAFF REPORT FOR KEATON DEVELOPMENT COMPANY APPLICATION

FOR FINANCING AUTHORIZATION DOCKET NO. W-02169A-04-0363

Attached is the Staff Report for Keaton Development Company application for a financing authorization. Staff recommends denial.

EGJ: JHJ: red

Originator: J. H. JOHNSON

Attachment: Original and sixteen copies



Service List for: Keaton Development Company, Inc. Docket No. W-02169A-04-0363

Keaton Development Company P.O. Box 905 Salome, Arizona 85348

Christopher C. Kempley Chief Counsel, Legal Division Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

Ernest G. Johnson Director, Utilities Division Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

STAFF REPORT UTILITIES DIVISION ARIZONA CORPORATION COMMISSION

KEATON DEVELOPMENT COMPANY

DOCKET NO. W-02169A-04-0363

APPLICATION FOR A FINANCING AUTHORIZATION

OCTOBER 2004

STAFF ACKNOWLEDGMENT

The Staff Report for Keaton Development Company, Docket No. W-02169A-04-0363 was the responsibility of the Staff members listed below: J. H. Johnson was responsible for the review and financial analysis of the Company's application. Dorothy Hains was responsible for the engineering and technical analysis.

J. H. JOHNSON

PUBLIC UTILITIES ANALYST III

DOROTHY HAINS

Dorothy Hes

UTILITIES ENGINEER (WATER/WASTEWATER)

EXECUTIVE SUMMARY

Keaton Development Company ("Keaton" or "Company") filed an application on May 13, 2004 with the Arizona Corporation Commission ("Commission" or "ACC") requesting authorization to incur \$40,000 of long-term debt. Keaton also submitted an application for financing with the Water Infrastructure Finance Authority ("WIFA").

Keaton is an Arizona for-profit corporation which owns and operates a public service corporation and holds a Certificate of Convenience and Necessity ('CC&N'') authorizing it to provide water service in La Paz County, Arizona. Keaton's headquarters are in Salome, Arizona. Keaton provides water service to 429 connections as of the date of the application and has three employees.

Keaton is owned by William Scott, age 61, of Blythe, California, who bought the Company on March 4, 2003. Mr. Scott subsequently took Keaton into Chapter 11 bankruptcy as the result of inability to make refunds of Advances in Aid of Construction to KRC Company, Inc.

Keaton proposes to use the loan proceeds for the following purposes: (1) Develop a master plan for the expansion needed in the near future; (2) Upgrade the chlorination system; (3) Develop information on existing ground storage reservoirs; and (4) Provide back up electrical power for electricity outages.

The Company proposes to borrow \$40,000 from WIFA at an expected interest rate of 5.5 percent per annum with a twenty-year term and a monthly payment of \$275.17.

Staff reviewed the financial information submitted with the application and the Company prepared updated projections for the second half of 2004. The projections show a return to profitability and a positive equity position. However, issuing debt so soon after a Chapter 11 bankruptcy (Final Decree has not been filed) with no documented history of profitability is ill advised. An alternative to issuing additional debt to finance the proposed expenditures is to infuse equity capital.

Staff concludes that Keaton is not a viable candidate for more long-term debt. Its negative equity, operating losses and a pro forma debt service coverage ratio of 1.15 that is below WIFA's minimum requirement of 1.20 are not compatible with issuing additional debt.

Staff recommends denial of the applicant's request for authorization to incur \$40,000 of debt financing.

TABLE OF CONTENTS

				<u>PAGE</u>
IINTRODUCTION			······	1
NOTICE		••••••	********	1
BACKGROUND				1
PURPOSE OF FINANCING			•••••	1
DESCRIPTION OF PROPOSED FINA	NCING		******************	1
FINANCIAL ANALYSIS			•••••	2
COMPLIANCE			••••••	3
ENGINEERING ANALYSIS	•••••			3
STAFF CONCLUSIONS AND RECOM	MMENDATIONS		•••••	3
	SCHEDULES			
SELECTED FINANCIAL DATA	•••••••••••••••••••••••••••••••••••••••		Schedul	e JHJ -1
	<u>ATTACHMENTS</u>			
ENGINEERING REPORT				

NOTICE

Keaton Development Company Docket No. W-02169A-04-0363 Application for Financing Page 1

Introduction

Keaton Development Company ("Keaton" or "Company") filed an application on May 13, 2004, with the Arizona Corporation Commission ("Commission" or "ACC") requesting authorization to incur \$40,000 of long-term debt. Keaton also submitted an application for financing with the Water Infrastructure Finance Authority ("WIFA").

Notice

The Company published a notice of an application for an order authorizing the issuance of long-term debt in the *Parker Pioneer* on April 14, 2004. An affidavit of publication is attached to this report.

Background

Keaton is an Arizona for-profit corporation which owns and operates a public service corporation and holds a Certificate of Convenience and Necessity ("CC&N") authorizing it to provide water service in La Paz County, Arizona. Keaton's headquarters are in Salome, Arizona. Keaton provides water service to 429 connections as of the date of the application and has three employees.

Keaton expects many additional customers in the next few years from development of new RV parks, mobile home parks, and additional lots in the KRC development.

Keaton is owned by William Scott, age 61, of Blythe, California, who bought all the outstanding shares of common stock of the Company on March 4, 2003. Mr. Scott subsequently took Keaton into Chapter 11 bankruptcy as the result of inability to make refunds of Advances in Aid of Construction to KRC Company, Inc.

Purpose of Financing

Keaton proposes to use the loan proceeds for the following purposes: (1) Develop a master plan for the expansion needed in the near future; (2) Upgrade the chlorination system; (3) Develop information on existing ground storage reservoirs; and (4) Provide back up electrical power for electricity outages.

Description of Proposed Financing

The Company proposes to borrow \$40,000 from WIFA at an expected interest rate of 5.5 percent per annum with a twenty-year term and a monthly payment of \$275.17.

Keaton Development Company Docket No. W-02169A-04-0363 Application for Financing Page 2

Financial Analysis

Staff used financial information from the financial statements provided with the application for the year ended December 31, 2003, to prepare Schedule JHJ-1, attached, and as the basis for its analysis. Schedule JHJ-1 presents operating income, times interest earned ratio ("TIER"), debt service coverage ("DSC"), and capital structure data. Staff also used expected terms and conditions from WIFA as outlined in the application. Specifically, Staff's analysis is based on a 20-year amortization at 5.5 percent per annum and a sinking fund requirement equal to one year's payments to be collected over the first five years of the loan.

The Company reports revenue of \$151,525 for the fiscal year ending December 31, 2003. Expenses exceeded revenues resulting in an operating loss for the year of \$16,228.

Schedule JHJ-1, column B, reflects 2003 financial results with pro forma adjustments to reflect the proposed loan. The pro forma information shows a negative 1.70 TIER and a 1.15 DSC. These ratios indicate that Keaton's cash flows are marginally sufficient to service the proposed \$40,000 debt and other existing debt in the short-term, but has insufficient earnings to sustain debt service in the long-term. The DSC is below WIFA's minimum requirement of 1.20.

The TIER represents the number of times earnings will cover interest expense on long-term debt. A TIER ratio greater than 1.0 means that operating income is greater than interest expense.

The debt service coverage ratio represents the number of times internally generated cash will cover required principal and interest payments on long-term debt. A DSC ratio greater than 1.0 indicates that operating cash flow is sufficient to cover debt obligations.

Schedule JHJ-1 also shows that Keaton's existing capital structure is completely comprised of debt due to the negative equity position. The proposed debt would exacerbate the already excessively leveraged capital structure.

Keaton is not a viable candidate for the proposed long-term debt due to its negative equity, operating losses and insufficient DSC. Keaton's balance sheet problems should be addressed by improving its equity balance through equity infusion and improved operating results.

Staff also reviewed the Company's updated projections for the second half of 2004. The projections show a return to profitability and a positive equity position. However, the projections are insufficient to support the proposed debt in the absence of a documented history of profitability so soon after a Chapter 11 bankruptcy (Final Decree has not been filed). Infusion of equity capital is an alternative to debt issuance for funding the proposed expenditures.

Keaton Development Company Docket No. W-02169A-04-0363 Application for Financing Page 3

Compliance

The Utilities Division Compliance Section reports that there are no outstanding compliance issues.

Engineering Analysis

The Engineering Report concludes that there is adequate storage and production capacity to serve 3,200 customers and the water being delivered meets water quality standards required by the Arizona Administrative Code, Title 18, Chapter 4. Staff further concludes that the projects that are the subject of the proposed financing application are appropriate and the Company's cost estimates are reasonable.

Staff Conclusions and Recommendations

Staff concludes that the issuance of debt in the amount of \$40,000 on the terms described is for lawful purposes and within the corporate powers of the applicant.

Staff further concludes that the issuance of any additional debt is not compatible with the public interest and not compatible with sound financial practices due to the applicant's marginal ability to service debt and its excessively leveraged financial position.

Staff recommends denial of the applicant's request for authorization to incur \$40,000 of debt financing.

Staff recommends, as outlined in greater detail in the attached Engineering Report, that the Company file quarterly reports with the Utilities Division Director showing monthly water pumped and sold until notified otherwise by the Utilities Division Director. The quarterly report should also summarize actions taken to reduce system water loss.

Staff recommends that the Company file a curtailment tariff as soon as possible, but no later than forty-five days after the effective date of the final Decision and Order in this matter. The tariff shall be docketed as a compliance item under this docket number for the review and certification of the Utilities Division Director. The tariff shall further generally conform to the sample tariff found on the Commission's web site at www.cc.state.az.us. Staff recognizes that the Company may need to make minor modifications according to their specific management, operational, and design requirements as necessary and appropriate.

FINANCIAL ANALYSIS

Selected Financial Data Including Immediate Effects of the Proposed Debt

		[A] <u>12/31/2003</u>	1	[B] Pro Forma	
1 2 3 4	Operating Income Depreciation & Amort. Income Tax Expense	\$ (16,228) 23,596 0		\$ (16,228) 23,596 0	
5 6 7 8	Interest Expense Repayment of Principal	3,840 2,340		6,012 5,642	
9 10 11	TIER [1+3] ÷ [5] DSC	-3.23		-1.70	
12 13 14 15 16	[1+2+3] + [5+6]	1.20		1.15	
17 18 19	Short-term Debt	\$2,340	N/M	\$5,642	N/M
20	Long-term Debt	\$42,804	N/M	\$79,502	N/M
21	Other Long Term Debt	\$128,822	N/M	\$128,822	N/M
22 23	Common Equity	(\$162,813)	N/M	(\$162,813)	N/M
24 25 26 27	Total Capital	\$11,153	N/M	\$51,153	N/M

MEMORANDUM

DATE September 8, 2004

TO: James Johnson, Auditor III

FROM: D. Hains, Utilities Engineer

RE: Keaton Development Company - Financing Application

(Docket No. W-02169A-04-0363)

Introduction

Keaton Development Company ("Keaton" or "Company"), which provides water service to the Town of Salome in La Paz County, has filed a financing application for approval to obtain a loan in the amount of \$40,000. The loan will be used for (1) the development of a master plan, (2) to complete an engineering evaluation of the Company's existing chlorination system, (3) to complete an engineering evaluation of the Company's existing storage system, and (4) to pay for the purchase of an on-site emergency generator. The need for each of these projects is discussed below. In 2002, Keaton was sold to a new owner.

System Analysis

I. Capacity

The Company owns and operates a water system that contains two wells, three storage tanks, and a distribution system serving 399 metered customers in a certificated area of approximately three square miles. This system has a 1,100 gallon per minute ("GPM") production rate and 48,000 gallons of storage capacity. There is adequate storage and production capacity in the system to serve approximately 3,200 customers.

According to Mr. William S. Scott (the new owner of Keaton), important records regarding storage tank specifications, repairs and improvements, and other storage tank modifications were not provided by the previous owner. The new owner has expressed concern about the operating condition of the existing tanks and believes there may be a need for additional storage capacity. It appears that the Company has not been operating the tanks at full capacity. Therefore, the Company plans to hire an engineering consultant to evaluate the system and recommend any changes that are needed.

II. Water Treatment

The Company has received several complaints recently from customers regarding water odor and taste quality. The Company suspects that the chlorine treatment device is not functioning properly or is not functioning at all. The Company plans to hire an engineering consultant to evaluate the chlorine treatment system and determine if the existing chlorinator can be repaired or if a new unit is needed.

III. Emergency Generator

The Company has experienced service related problems (i.e., low water pressure, or no water) when commercial power has been interrupted for any significant period of time. These interruptions, which in recent years have declined, have typically occurred during the monsoon season when high winds and lightening have damaged APS electric facilities¹. Recently, the Company purchased an on-site generator which can be used to restore power to the well pumps and other equipment in the event commercial power is interrupted for a significant period of time.

IV. Water Loss

A. Prior Years Reporting

In Decision No. 64176, effective November 2001, the Company was ordered to file quarterly reports showing monthly water pumped and water sold data for a period of one year. At the end of the one year reporting period, the Company was experiencing an average monthly water loss of 16.74 percent.

B. January 2003 through February 2004

The Company's water loss situation appears to be worsening, for January 2003 through February 2004 the Company experienced an average monthly water loss of 24.34 percent which far exceeds Staff's recommended water loss threshold of 10 percent. Staff recommends that the Company be required to file quarterly reports showing monthly water pumped and water sold data until it is notified otherwise by the Director of the Utilities Division. The quarterly report should also include a summary of the actions taken during that quarter to reduce system water loss. These reports shall be docketed as a compliance item under this docket number for the review of the Utilities Division Director. Staff further recommends that the Company reduce its water loss to less than 10 percent within eighteen months after the effective date of the Decision in this matter. If after eighteen months of the effective date of the Decision in this matter the Company has failed to reduce its non-account water below 15 percent, Staff further

¹ APS is the electric utility that provides service in the Salome area. Service to the area is provided via a radial line. Due to the nature of a radial line service arrangement, when the line is damaged service is interrupted until repairs can be made. Recent improvements made by APS to this line appear to have reduced the frequency of Salome outages.

recommends that any new Main Extension Agreements submitted by the Company shall be denied until the Company shows that average water loss for two consecutive quarters is below 15 percent.

If the Company finds that water loss can only be reduced to less than 15 percent, but not less than 10 percent within eighteen months after the effective date of the Decision in this matter, the Company shall submit a detailed cost analysis and explanation demonstrating why a water loss reduction to less than 10 percent is not cost effective.

The financing, in part, will be used to fund the development of a master plan. The company has been operating without records/maps which show the location of existing underground facilities (i.e., main lines, distribution lines, service lines, control valves and meters). A master plan will create a record of the existing system which will enable the Company to locate leaks and other problems and improve its system management. A comprehensive master plan is an important tool that the Company needs to efficiently manage its system and to reduce water loss.

Arizona Department of Environmental Quality ("ADEQ") Compliance

Staff received an ADEQ water quality compliance status report dated May 19, 2004, for Keaton's water system (Public Water System No. 15-029). In this report, ADEQ stated that it has determined that this system is currently delivering water that meets water quality standards required by Arizona Administrative Code, Title 18, Chapter 4.

Arizona Department of Water Resources ("ADWR") Compliance

The system is not within any ADWR Active Management Area.

ACC Compliance

A check with the Utilities Division Compliance Section showed there are no outstanding compliance issues.

Other Issues:

I. Arsenic

The U.S. Environmental Protection Agency ("EPA") has reduced the arsenic maximum contaminant level ("MCL") in drinking water from 50 micrograms per liter ("µg/l") to 10 µg/l. The date for compliance with the new MCL is January 23rd, 2006. Recent lab test results indicate that the Company is delivering water that meets the new arsenic standard.

II. Detailed Cost Analysis

The itemized costs are listed below:

Project Description	Estimated Cost (\$)
A. Master Plan	
Field investigation	14,500
Mapping of mains, Well inventory & Water quality	4,500
testing	
Computer modeling	14,000
Contingencies (16% of the project cost)	5,266
subtotal	23,766
B. Reservoirs Investigation	
Field investigation & Recommendation	6,000
subtotal	6,000
C. Upgrading Chlorination Project	
Field investigation, Field sampling & testing,	3,800
Design chemical feed pump, design control device	
& research a suitable chlorinator	
Subtotal	3,800
D. Purchase an on-site generator	
Diesel generator (125KW, 3 Ø, 480v)	23,000
Subtotal	23,000
Total	57,566

With the exception of cost listed for the emergency generator, purchased in March 2004, the estimates above reflect the costs the Company expects to incur to hire engineering firm(s) to conduct the required analysis. Staff believes that the Company's estimated costs to complete the four projects that are the subject of the proposed financing are reasonable.

III. Curtailment Tariff

A curtailment tariff is an effective tool to allow a water company to manage its resources during periods of shortages due to pump breakdowns, droughts, or other unforeseeable events. Since the Company does not have a curtailment tariff, this application provides an opportune time to prepare and file such a tariff. Staff recommends that the Company file a curtailment tariff as soon as possible, but no later than forty-five days after the effective date of the final Decision and Order in this matter. The tariff shall be docketed

as a compliance item under this docket number for the review and certification of the Utilities Division Director

Staff further recommends that the tariff shall generally conform to the sample tariff found on the Commission's web site at www.cc.state.az.us. Staff recognizes that the Company may need to make minor modifications according to their specific management, operational, and design requirements as necessary and appropriate.

Summary

I. Recommendations:

Staff recommends that the Company be required to file quarterly reports showing monthly water pumped and water sold data until it is notified otherwise by the Director of the Utilities Division. The quarterly report should also include a summary of the actions taken during that quarter to reduce system water loss. These reports shall be docketed as a compliance item under this docket number for the review of the Utilities Division Director. Staff further recommends that the Company reduce its water loss to less than 10 percent within eighteen months after the effective date of the Decision in this matter. If after eighteen months of the effective date of the Decision in this matter the Company has failed to reduce its non-account water below 15 percent, Staff further recommends that any new Main Extension Agreements submitted by the Company shall be denied until the Company shows that average water loss for two consecutive quarters is below 15 percent.

If the Company finds that water loss can only be reduced to less than 15 percent, but not less than 10 percent within eighteen months after the effective date of the Decision in this matter, the Company shall submit a detailed cost analysis and explanation demonstrating why a water loss reduction to less than 10 percent is not cost effective.

2. Staff recommends that the Company file a curtailment tariff as soon as possible, but no later than forty-five days after the effective date of the final Decision and Order in this matter. The tariff shall be docketed as a compliance item under this docket number for the review and certification of the Utilities Division Director.

Staff further recommends that the tariff shall generally conform to the sample tariff found on the Commission's web site at www.cc.state.az.us. Staff recognizes that the Company may need to make minor modifications according to their specific management, operational, and design requirements as necessary and appropriate.

II. Conclusions:

- There is adequate storage and production capacity in the system to serve 3,200 customers.
- 2. ADEQ has determined that this system is currently delivering water that meets water quality standards required by Arizona Administrative Code, Title 18, Chapter 4.
- 3. The system is not within any ADWR Active Management Area.
- 4. A check with the Utilities Division Compliance Section showed there are no outstanding compliance issues.
- 5. Staff concludes that the projects that are the subject of this proposed financing application are appropriate and that the Company's cost estimates to complete the four projects are reasonable. However, Staff has not made a determination of the capital improvements as "used and useful" at this time, but defers this determination until the Company files its next rate application.

AFFIDAVIT OF PUBLICATION

STATE OF ARIZONA COUNTY OF LA PAZ, ss =============

Alexe Opie

of said county, being duly sworn, deposes and says: that he/she is and at all times herein mentioned was a citizen of the United States, over the age of twenty-one years, and is competent to be a witness on the trial of the above entitled action, and that he/she is not a party to, nor interested in the above entitled matter.

That he/she is the Advertising Agent for the:

PARKER PIONEER

(published weekly) and which is a weekly newspaper of general circulation, published and circulated in the said County of La Paz, and is published for the dissemination of local news and intelligence of a general character, and has a bona fide subscription list of paying subscribers, and said newspaper has been established and published in the City of Parker, County of La Paz, State of Arizona, for at least one year before the publication of the first insertion of this notice and said newspaper is not devoted to the interests of, or published for the entertainment of any particular class, profession, trade, calling, race or denomination, or any number thereof. That the:

APPLICATION FOR AN ORDER Long Term Debt Keaton Development Co., Inc.

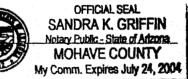
of which the annexed is a printed copy, was published in said newspaper at least 1 times, commencing on the 14th day of April. 2004, and ending on the 14th day of April. 2004, all above days inclusive, and in the regular and entire issue of said newspaper proper, and not in a supplement and said notice was published therein on the following dates, to-wit:

April 14, 2004

Subscribed and sworn to before me this 15th day of April, 2004.

Notary Public in and for the County of La Plaz, State of Arizona.

My Commission Expires:



PUBLIC NOTICE OF AN APPLICATION FOR AN ORDER AUTHORIZING THE ISSUANCE OF Long Term Debt

BY Keaton Development Co., inc.
Keaton Development Co. filed an Applicatio with the
Arizona Corporation Commision (Commission) for an
order authorizing Applicant to Issue \$40,000.00 of Long
Term Debt. The application is available for inspection
during regular business hours at the office of the
Commission in Phoenix, Arizona, and the Company's

Commission in Phoenix, Arizona, and the Company's offices in Salome, Arizona, Intervention in the Commission's proceedings on the application shall be permitted to any person entitled by law to intervene and having a direct substantial interest in this matter. Persons destring to intervene must file a Motion to Intervene with the Commission which must be served upon applicant and which, at a minimum, shall contain the following information:

1. The name, address and telephone number of the proposed intervenor and of any person upon whom service of documents is to be made if different than the intervenor.

intervenor.

2. A short statement of the proposed intervenor's interest in the proceeding.

3. Whiter the proposed intervenor desires a formal evidentiary hearing on the application and the reasons for such a hearing.

4. A statement certifying that a copy of the Motion to Intervene has been mailed to Applicant. The granting of Motions to Intervene shall be governed by A.A.C. R14-3-105, except that all Motions to Intervene must be filed on, or before, the 15th day after this potice. 7757 PUBLISH: Aug. 14, 2004